

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #4

9. API Well No.

30-025-31051

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 2310' FWL, Sec. 35-T19S-R32E

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **PRODUCTION CASING,**  
**PERFORATE, TREAT, REPORT 1ST PRODUCTION.**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7860'. Reached TD 4-2-92. Ran 183 joints 5-1/2" 17# and 15.5# casing set 7860'. Float shoe set 7860', float collar set 7814'. DV tool set 5728'. Cemented in two stages as follows:  
Stage I - 500 sx "H" + 8#/sx CSE + .6% CF-14 + 5#/sx Gilsonite + .35% Thriftylite + 1/4#/sx Celloseal (yield 1.75, wt 13.60. PD 10:45 AM 4-3-92. Circulated thru DV tool 2-1/2 hrs.  
Stage II - 225 sx PSL "C" 65/35/6 (yield 1.98, wt 12.4). Tailed in w/100 sx "C" Neat (yield 1.32, wt 14.8). PD 2:00 PM 4-3-92. Circulated 128 sacks. WOCU 4 days. Drilled out DV tool.  
Perforated 4733-7678' w/72 - .42" Holes (2 SPF) and treated as follows:  
Zone 1) 7647, 52, 59, 62, 64, 67, 76 and 7678 (16). Acidized w/1000g. 7 1/2% NEFE HCL. Frac'd w/ 2000g. 35# linear pad, 11750g. 35# XL gel and 14000# 20/40 sand.  
Zone 2) 6384, 87, 91, 92, 96, 97 and 6401 (14). Acidized w/750g. 7 1/2% NEFE HCL.  
Zone 3) 5121, 24, 27, 33, 5138 (10). Acidized w/750g. 7 1/2% NEFE HCL acid.  
Zone 4) 5034, 36, 38, 40, 42 and 5045' (12). Acidized w/500g. 7 1/2% NEFE HCL. Frac'd w/3000g. 35# linear pad, 12000g. 35# XL gel and 20200# 16/30 sand.  
Zone 5) 4902, 03, 04, 07 and 4908 (10). Acidized w/500g. 7 1/2% NEFE HCL acid. Frac'd w/1000g. 35# linear pad, 8500g. 35# XL and 20000# 20/40 sand.  
Zone 6) 4733, 35, 39, 40 and 4742' (10). Acidized w/500g. 7 1/2% NEFE HCL.  
REPORT 1ST PRODUCTION 4-16-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 4-21-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**