

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. IL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-04591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McAlpine Federal #1

9. API Well No.

30-025-31053

10. Field and Pool, or Exploratory Area

EK (Delaware)

11. County or Parish, State

Lea Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1830' FNL and 660' FWL, Sec. 19, T-18S, R-34E

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7/26/94: MIRU. POOH w/ rods & pump. Found body break in 3/4" rods. ND wellhead, NU BOP. POOH w/ 117 jts tbg to fish. POH w/ rest of rods and pump.
- 7/27/94: Finish POH w/ tbg. RIH w/ 5-1/2" CIBP & set at 5380'. RIH w/ tbg open-ended. Tag CIBP @ 5380'. Pumped 40 sx 9.5# mud. Spot 10 sx C1 "C" cmt on top of CIBP. Displaced w/ 30.6 bbls 9.5# mud. POH & layed down 20 jts. Pump 40 sx C1 "C" cmt @ 4704', displaced w/ 27 bbls 9.5# mud. POH & layed down 64 jts. Spot 25 sx C1 "C" cmt @ 3250', displaced w/ 19 bbls 9.5# mud. POH w/ 20 stands. WOC.
- 7/28/94: RIH w/ tbg & tag top of cement @ 3060' (BLM witnessed). Free point 5-1/2" casing @ 2500'. RU WL, cut casing off @ 2450'. Begin POOH w/ 5-1/2" csg.
- 7/29/94: Finish POOH w/ 5-1/2" casing. Pulled & layed down 57 jts & 2 cut off jts. NU BOP. RIH w/ 2-7/8" tbg to 2482'. Pump 25 sx C1 "C" cmt. POH w/ 25 stands.
- 7/30/94: RIH w/ tbg & tag cmt @ 2522'. Pump 25 sx C1 "C" @ 2522' (witnessed by BLM). POH w/ tbg. RIH w/ 8-5/8" CIBP & set at 2340'. Pump 25 sx C1 "C" cmt on top of CIBP. POH to 58'. Spot 10 sx C1 "C" cmt. RD. Dig cellar out, cut off - 100'

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Sr. Production Clerk

Date

8/1/94

(This space for Federal or State office use)

Approved by

(ORIG. SGO) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/24/94

Conditions of approval, if any:

Approved as to engineering of this well here,  
liability under laws is assumed and  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

McAlpine Fed #1    Pa    continued.

7/30/94: wellhead.    Installed dry hole marker w/ legals.    Cut deadmen off.  
cont.    Filled in cellar & work pit.    Cleaned location.    Well plugged &  
abandoned.