Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	Santa	P.O. Box Fe, New Mex		1-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWABL	E AND A	UTHORIZ					
I		TO TRANSPORT OIL AND NATURAL GAS FORTNELS Well API No.							
SANTA FE ENERGY O			30-025-31053						
Address 550 West Texas, S	uite 1300, N	Midland,	Texas						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		y Gas	Char May	(Please explan nge of Op 1, 1993	perator				
If change of operator give name and address of previous operator F Loyd	Operating (Company,	711 L	ouisian	a, #17	40, Hou	ston,	77002	
II, DESCRIPTION OF WELL	AND LEASE		Kind of Lease Lease No.						
Lease Name Mc Alpine Federal	al Well No. Pool Name, including EK Dela			Contract			-	4591	
Location Unit LetterE	1830 Fe	ed From The NO	rth Lim	and 660	Foe	t From The	West	Line	
Section 19 Township	, 18S g	ange 34E	, NA	ирм,	Lea			County	
III. DESIGNATION OF TRAN			RAL GAS						
Name of Authorized Transporter of Oil	or Condensation Co. (Trucks	, 🗀		address to wh					
Phillips Petroleum Name of Authorized Transporter of Casing	Phillips Bldg., Bartlesville, OK 74003 Address (Give address to which approved copy of this form is to be sent)								
Conoco Inc.				P.O. Box 951063, Dalia				s, TX 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? E 19 18S 33E Yes				When	When 7 04-12-91			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po-	ol, give commingli	ing order numi	ber:					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Doepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Spudded Date Compi. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe					
	CEMENTI	NG RECOR	D						
HOLE SIZE	CASING & TUE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE			<u> </u>						
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of	fload oil and must		r exceed top all lethod (Flow, p			r full 24 hou	rs.)	
Length of Test	Tubing Pressure	Casing Pressure			Choka Size				
Actual Prod. During Test	Oil - Bbia.	Water - Bbla.			Gas- MCF				
The state of the s	J								
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbla, Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complete with an is true and complete to the best of my	ulations of the Oil Conserved that the information give	ration in symperove	:d	£	ed ligned	APR 2	01VISIC 6 1993	NC	
T.S. Parker	Attorney-In-		Titl		Geologist				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

April 23, 1993

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

CONTRACTOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/687-3551

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.