Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

I.

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

DISTRICT III

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Liergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Authorized Transporter of Campeter Company 4001 Penbrook St., 0dessa, TX 79762 Name of Campeter Company Values Company 4001 Penbrook St., 0dessa, TX 79762 Vell production is commingled with that from any other lease or pool, give commingling order number: V When ? V. COMPLETION DATA Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-4-90 12-17-90 7475 ' 7185 ' Diss Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-4-90 12-17-90 7475 ' 7185 '	llor					weil	API No.			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature Date Approved By	I Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	g Method (pilot, back pr.)	Tubing Pressure (Shu	u-in)	Casing Press	ire (Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature		L		\r			<u> </u>		<u> </u>	
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Signature By			ven above							
Signature By	une and complete to the best of my in	nowicage and belief.		Date	Approve	ed				
	. · · ·				- •					
				Bv						
	Maria I. Perez. Prora	tion Analys	t	-, -				* ,		
Printed Name Title Title		<u> </u>		Title						
<u>2-20-91</u> 915-688-0375		915-688-03						· · · · · · · · · · · · · · · · · · ·		
Dale Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Oryx Energy Co. McAlpine Federal #1 Lea County, NM 1830/N+660/W 19-18-34

> STATE OF NEW MEXICO. DEVIATION REPORT

402	3/4
901	1 3/4
1397	2 3/4
1619	2
2023	3/4
2556	3/4
3059	2 3/4
3200	2
3699	1 1/2
4170	1
4668	٦
5167	1 3/4
5666	1 1/2
6166	1 3/4
6610	3/4
7090	1 1/4
7468	1 3/4

By: Ray Peterson

STATE OF TEXAS Ĭ

COUNTY OF MIDLAND I

The foregoing instrument was acknowledged before me this <u>26th</u>day of December ____, 1990, by ____Ray Peterson _on behalf of Peterson Drilling Company

Texas

My Commission expires: 8/2/92

Notary Public for Midland County,

ALICE KEEL

- Antary Public, State of Texas (94v flomm. Exerces: 8 2-92

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Schenit to App District Office a Lanse - 4 co Fee Lauss - 3 cop. s

125630

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410

State of New Mexico Energy, Minerale and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico-87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Loss			1		Weil No.	1
ORYX ENERGY CO.				McAlpine Federal					ł	1
Unit Letter Sect E	19	Towaship	18 South	Range 34	East		NMPM	County	Lea	
Actual Footage Location of	(Well:	.		L				L		
	from the	North	line and	660		1	feet from t	he West	line	
Ground level Elev.	Producin	Formation		Pool		-1/			Dedicated Acre	age:
3968.5	A		<u>De aware</u>		Wildeat	<u> </u>		awaRe	40	Acres
2. If more than	one lease is ded	icated to the we	well by colored pen II, outline each and is dedicated to the	identify the ow	mership there	of (both as	to workin	•		
	orce-pooling, etc	.?							·····,	
Yes			answer is "yes" typ				· · · · · ·	Pooling		
this form if pec		and tract descri	iptions which have	actually been o	XOBSOLIGRACO. (Use reven	ie moe of			
		the well until a	all interests have be	en consolidate	d (by commun	itization, u	milization,	forced-pooling	g, or otherwise)	
or until a non-s	andard unit, elir	ninating such in	terest, has been app	roved by the I	ivisioa.			•		
3965.4	Į		300 W +33965 9 200 W +33965 9 100 W +33965 9	200 E 3975.6 300 E 3975.6 300 E 3978.5			54 54 12 12 12 12 12 12 12 12 12 12 12 12 12	I hereby mained herei at of my knowl gathre <u>Maria L</u> . Maria L. Maria L.	on Analys ergy Comp)	he information complete to the 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
			REGISTER	PROFES	URICE			hereby certify a this plat we cheal surveys pervison, and pervison, and		location shown is field notes of or under my ne is true and knowledge and 990
0 330 660 990	1329 1659	1980 2310	2640 200	0 1500	1000	500	0			