

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT LIVING  
OFFICE FOR LIBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-069420</b>																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR <b>Southland Royalty Company</b>		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR <b>P.O. Box 51810, Midland, TX 79710-1810</b>		8. FARM OR LEASE NAME <b>West Corbin Federal</b>																															
3a. AREA CODE & PHONE NO. <b>915-686-5600</b>		9. WELL NUMBER <b>26</b>																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1830' FSL &amp; 2047' FWL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>		10. FIELD AND POOL, OR WILDCAT <b>South Corbin (Wolfcamp)</b>																															
9a. API WELL NO. <b>30-025-31064</b>		12. COUNTY OR PARISH <b>Lea</b>																															
14. PERMIT NO.		13. STATE <b>NM</b>																															
15. DATE SPUDDED <b>2/4/91</b>		16. DATE T.D. REACHED <b>3/2/91</b>																															
17. DATE COMPL. (Ready to prod.) <b>4/13/91</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>3897' GR.</b>																															
19. ELEV. CASINGHEAD <b>3897'</b>																																	
20. TOTAL DEPTH, MD & TVD <b>11,450'</b>		21. PLUG BACK T.D., MD & TVD <b>11,402'</b>																															
22. IF MULTIPLE COMPL. HOW MANY* <b>N.A.</b>		23. INTERVALS DRILLED BY <b>ROTARY TOOLS</b> <b>O-TD</b>																															
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>10,767 - 11,346 Wolfcamp</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>																															
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DLL-MSFL, SDL-DSN</b>		27. WAS WELL CORED <b>No</b>																															
28. CASING RECORD (Report all strings set in well)																																	
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33. PRODUCTION																																	
DATE OF FIRST PRODUCTION <b>4/17/91</b>		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) <b>2-1/2" X 1-1/4" X 36' RHEM PUMP</b>																															
WELL STATUS (Producing or shut-in) <b>Pumping</b>																																	
DATE OF TEST <b>4/20/91</b>		HOURS TESTED <b>24</b>																															
CHOKE SIZE		PROD'N. FOR TEST PERIOD																															
OIL - BBL. <b>98</b>		GAS - MCF. <b>90</b>																															
WATER - BBL. <b>80</b>		GAS - OIL RATIO <b>918</b>																															
FLOW. TUBING PRESS.		CASING PRESSURE																															
CALCULATED 24 HOUR RATE		OIL - BBL. <b>39.5</b>																															
GAS - MCF.		WATER - BBL.																															
OIL GRAVITY - API (CORR.)																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented - Will be sold when connected to battery</b>																																	
TEST WITNESSED BY																																	
35. LIST OF ATTACHMENTS <b>C-104, Plat, Inclination Survey, Logs</b>																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <b>Robert R. Bradshaw</b>		TITLE <b>Sr. Staff Environmental Rep.</b>																															
DATE <b>4/26/91</b>																																	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1418'	
				Yates	3034'	
				Queens	4204'	
				San Andres	4788'	
				Bone Spring	6692'	
				1st Sand	8290'	
				2nd Sand	8978'	
				3rd Sand	9690'	
				Leonard	10,116'	
				Wolfcamp	10,767'	