

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT  
OFFICE FOR NUMERICAL  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-069420**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
**Southland Royalty Company**

8. FARM OR LEASE NAME  
**West Corbin Federal**

3. ADDRESS OF OPERATOR  
**21 Desta Dr., Midland, TX 79705**

3a. AREA CODE & PHONE NO.  
**915-686-5600**

9. WELL NO.  
**26**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1830' FSL & 1980' FWL**

10. FIELD AND POOL, OR WILDCAT  
**South Corbin (Wolfcamp)**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 07, T18S, R33E**

14. PERMIT NO.  
**30-025-31604**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3897' GR.**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Set & Cement Casing**

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Set 17# K-55 & N-80 LT&C 5-1/2" csg @11,450'.**

**Cmt 1st Stage w/250 sx Super H + 5% salt + 0.5% CF-2 + 0.5% Diac L WL. Tail w/450 sx Class H + 0.9% CF-9 + 0.2% TF-4. D.V. tool open @2015 hrs. on 3/04/91. D.V. tool @8000'. Circ. D.V. tool--112 sx.**

**Cmt 2nd Stage w/1375 sx Class H Lite. Tail w/300 sx Class H. Plug down @0255 hrs. on 3/05/91.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert L. Braddock*

TITLE

**Sr. Staff Env./Reg. Specialist**

DATE

**05 March 1991**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**