

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1900 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company		Well API No. 30-025-31065
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Request temp. auth. for Pride to haul from frac. tanks until flow line is constructed to battery.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 25	Pool Name, Including Formation South Corbin (Wolfcamp)	Kind of Lease State, Federal or Fee Federal	Lease No. LC-069420
Location Unit Letter <u>M</u> : <u>510</u> Feet From The <u>South</u> Line and <u>695</u> Feet From The <u>West</u> Line Section <u>07</u> Township <u>18 South</u> Range <u>33 East</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Company	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Tx 79605
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>18</u> Twp. <u>18S</u> Rge. <u>33E</u>	Is gas actually connected? <u>No</u> When ? _____
If this production is commingled with that from any other lease or pool, give commingling order number: <u>PC-776 approved 28 November 1990.</u>		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>1/06/91</u>	Date Compl. Ready to Prod. <u>2/26/91</u>		Total Depth <u>11,510'</u>		P.B.T.D. <u>11,465'</u>			
Elevations (DF, RKB, RF, GR, etc.) <u>3866' GR.</u>	Name of Producing Formation <u>South Corbin (Wolfcamp)</u>		Top Oil/Gas Pay <u>10,826'</u>		Tubing Depth <u>11,010'</u>			
Perforations <u>11,260-11,398'; 11,152'-11,242'; 11,098'-11,120'; 10,826'-10,876'</u>					Depth Casing Shoe <u>11,510'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>386'</u>		<u>400 sx-Circulated</u>			
<u>12-1/4"</u>	<u>8-5/8"</u>		<u>2930'</u>		<u>1400 sx-Circulated</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>11,510'</u>		<u>1980 sx-Circ. D.V.</u>			
	<u>2-7/8" (Tbg.)</u>		<u>11,010'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>2/27/91</u>	Date of Test <u>2/28/91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>120</u>	Casing Pressure <u>350</u>	Choke Size <u>32/64"</u>
Actual Prod. During Test	Oil - Bbls. <u>380</u>	Water - Bbls. <u>35</u>	Gas- MCF <u>400</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Bradshaw
Signature
Robert L. Bradshaw Env./Reg. Spec.
Printed Name
01 April 1991 Title
915-686-5678
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.