- Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, J rals and Natural Resources Department		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-31073
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. VB-11
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: Of L WELL X WELL			Hourglass State Unit
2. Name of Operator YATES PETROLEUM CORP	ORATION	· 2160 ···	8. Well No.
3. Address of Operator 105 South Fourth Str	<u> </u>		9. Pool name or Wildcat UC FCamp Mid Vacuum Bone Springs
4. Well Location			
Unit LetterA :66	60 Feet From The North	Line and000	Feet From The East Line
NOTICE OF II	Township       18S       Radio         10. Elevation (Show whether       3919'       3919'         10. Elevation (Show to Indicate       NTENTION TO:       1000000000000000000000000000000000000	DF, RKB, RT, GR, etc.) GR Nature of Notice, R SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	BSEQUENT REPORT OF:
THER: OTHER:			
<ul> <li>wort) SEE RULE 1103.</li> <li>1-14-94 - Moved in and rigged up pulling unit. TOOH with sub pump. Rigged up wireline.</li> <li>Ran 4.5" OD gauge ring and junk basket to 9920'. TOOH. TIH and set CIBP at 9918' and capped with 35' of cement.</li> <li>1-15-94 - WIH and perforated 9728-9732' w/10 .42" holes (Bone Springs). TIH w/5-1/2"</li> <li>20-23# Uni V packer to 9664'. Loaded hole. Set packer and pressured to 5000#. Perforations did not break. Released packer and moved down. Respot acid across perforations. Pull up and set packer. Perforations on vacuum. Acidized perforations 9728-9732' with 500 gallons 20% NEFE acid. Swabbed.</li> <li>1-16-94 - Swabbing.</li> <li>1-18-94 - Released packer and TOOH. Laid down 40 joints of 2-7/8" N-80 new tubing. TIH with mud anchor, perforated sub, seating nipple, 2 joints, tubing anchor catcher and remaining - tubing. Strip off BOP. Set tubing anchor catcher at 7936' with seating nipple at 8000'.</li> </ul>			
I hereby certify that the information above i	is true and complete to the best of my knowledge at	id belicí.	
SIGNATURE LUSTY KLE		me Production	Clerk DATE <u>1-24-94</u> 505-748-1471 TELEPHONE NO.
(This space for State Use) ORIGINA	IL SIGNED BY JERRY SEXTON ISTRICT I SUPERVISOR		DATE DATE 1994