

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| Operator YATES PETROLEUM CORPORATION | Well API No. 30-025-31111 |
| Address 105 South 4th St., Artesia, NM 88210 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|-----------------------|
| Lease Name Lusk AHB Federal | Well No. 3 | Pool Name, Including Formation East Lusk Delaware | Kind of Lease State, Federal or Fee | Lease No. NM 59392 |
| Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line Section 35 Township 19S Range 32E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|------------|------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation | Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77151-1188 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation | Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 35 | Twp. 19 | Rge. 32 | Is gas actually connected? Yes | When? 2-29-92 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|-------------------------------------|-------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v <input type="checkbox"/> | Diff Res'v <input type="checkbox"/> |
| Date Spudded 1-21-92 | Date Compl. Ready to Prod. 3-1-92 | | Total Depth 7900' | | P.B.T.D. 7840' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3558' GR | Name of Producing Formation Delaware | | Top Oil/Gas Pay 5210' | | Tubing Depth 7000' | | | |
| Perforations 5210-7533' | | | | | Depth Casing Shoe 7900' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 26" | 20" | | 40' | | Redi-Mix | | | |
| 17 1/2" | 13-3/8" | | 1160' | | 950 sx | | | |
| 12 1/4" | 8-5/8" | | 4430' | | 2125 sx | | | |
| 7-7/8" | 5 1/2" | | 7900' | | 1255 sx | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 7000' /

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

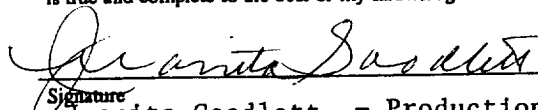
| | | | |
|---|------------------------|--|------------------|
| Date First New Oil Run To Tank 2-29-92 | Date of Test 3-1-92 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hrs | Tubing Pressure 60 | Casing Pressure 60 | Choke Size 2" |
| Actual Prod. During Test 362 | Oil - Bbls. 140 | Water - Bbls. 222 | Gas - MCF 70 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.
Printed Name
3-9-92
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 13 1992

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.