

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 59392	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Lusk AHB Federal	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1650' FEL, Sec. 35-19S-32E At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. API #30-025-31111		10. FIELD AND POOL, OR WILDCAT East Lusk Delaware	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J, Sec. 35-T19S-R32E	
15. DATE SPUNDED 1-21-92		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 2-14-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3-1-92		19. ELEV. CASINGHEAD 3558 GR	
20. TOTAL DEPTH, MD & TVD 7900'		21. PLUG. BACK T.D., MD & TVD 7840'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7900'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5210-7533' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	54.5#	1160'	17 1/2"
8-5/8"	32#	4430'	12 1/4"
5-1/2"	15.5# & 17#	7900'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	7000'		
31. PERFORATION RECORD (Interval, size and number)			
5210-7533' w/84 - .42" Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5210-7533'		w/3750g. 7 1/2% NEFE acid. Frac w/ 9000g. pad, 48250g. 35# XL gel + 120000# 20/40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-29-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-1-92	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. 140 GAS—MCF. 70 WATER—BBL. 222 GAS-OIL RATIO 500
FLOW. TUBING PRESS. 60	CASING PRESSURE 60	CALCULATED 24-HOUR RATE OIL—BBL. 140 GAS—MCF. 70 WATER—BBL. 222 OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to pipeline 3-1-92			
TEST WITNESSED BY Ed Perry			
35. LIST OF ATTACHMENTS DST's, Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Supervisor	
DATE 3-9-92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Yates Seven Rivers Delaware Brushy Canyon Bone Spring	1061 2940 3340 4644 6224 7782	

RECEIVED

NOV 18 1992
CO. HOBBS OFFICE