

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 2310' FSL & 1650' FEL, Sec. 35-T19S-R32E, NMPM

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #3

9. API Well No.

30-025-31111

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudddded 26" hole 4:00 PM 1-21-92. Set 40' of 20" conductor. Cement to surface. Notified BLM, Hobbs, NM, of spud. Resumed drilling 17-1/2" hole 7:30 AM 1-24-92. Ran 27 joints 13-3/8" 54.5# J-55 casing set at 1160'. Guide shoe set 1160'. Float collar set at 1118'. Cmt'd w/635 sx Pacesetter Lite, 1/4# Celloseal w/2% CaCl2 (yield 1.84, wt 12.7). Tail in w/315 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 10:00 PM 1-25-92. Bump plug to 1400 psi, held OK. Circulate 110 sacks. WOC. Drilled out 10:00 AM 1-26-92. WOC 12 hrs. NU and tested to 1500 psi for 30 mins. Reduced hole to 12-1/4" and resumed drilling. Note: Witnessed by Pat & Homer, BLM, Hobbs, NM. TD 12-1/4" hole 9:00 AM 2-2-92. Ran 107 joints 8-5/8" 32# HC-80 and J-55 casing set 4430'. Float shoe set 4430', float collar set 4388'. DV tool set 2815'. Cmt'd in two stages; Stage 1: 450 sx Pacesetter Lite "C" + .4% CF-2 + 8#/sx Gilsonite + 3% CaCl2 (yield 1.87, wt 12.7). Tail in w/200 sx "C" Neat (yield 1.32, wt 14.8). PD 10:00 PM 2-2-92. Circulated 96 sacks. Opened DV tool and Circulated 4 hrs. Stage 2: 1275 sx Pacesetter Lite "C" + 10#/sx Salt + 8#/sx Gilsonite (yield 1.97, wt 12.8). Tail in w/200 sx Class "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 3:00 AM 2-3-92. Bumped plug to 2500 psi, released pressure, held okay. Circulated 200 sacks to surface. WOC. Drilled out 9:00 PM 2-4-92. WOC 23 hrs. NU and tested to 1000 psi for 15 mins, OK. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 2-20-92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

MAR 12 1992

COO HOBBS OFFICE