

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, SW SE Section 5-T18S-R33E, Lea Cnty, NM

5. Lease Designation and Serial No.

NM-LC062391

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

KACHINA 5 FEDERAL #1

9. API Well No.

30-025-31113

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Workover to return to production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry is being submitted in response to the BLM Notice of Incidents of Noncompliance
No. KAH-025-01. Devon Energy plans to recomplate the Kachina 5 Federal #1 within the next
60 days. Attached please find the following.

1. Procedure to workover the well
2. Current well bore schematic

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date February 23, 2001

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 05 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

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RECEIVED

MAR 01 2001

BLM
ROSWELL, NM

DEVON ENERGY CORPORATION
Interoffice Correspondence

Thursday, January 18, 2001

TO: Brad Foster
FROM: W.M. Frank
RE: Workover Procedure
Kachina 5 Federal #1
330' FSL & 1980' FEL
Section 5-T18S-R33E
Lea County, New Mexico

Well Data: Elevation 3961' GL 3977' RKB

TD 11500' PBTB 11450'

Casing: 13-3/8" 48# @ 343' TOC @ Surface.
8-5/8" 24# @ 3,103' TOC @ Surface.
5-1/2" 15.5 & 17# @ 11,500' TOC @ 5,500'

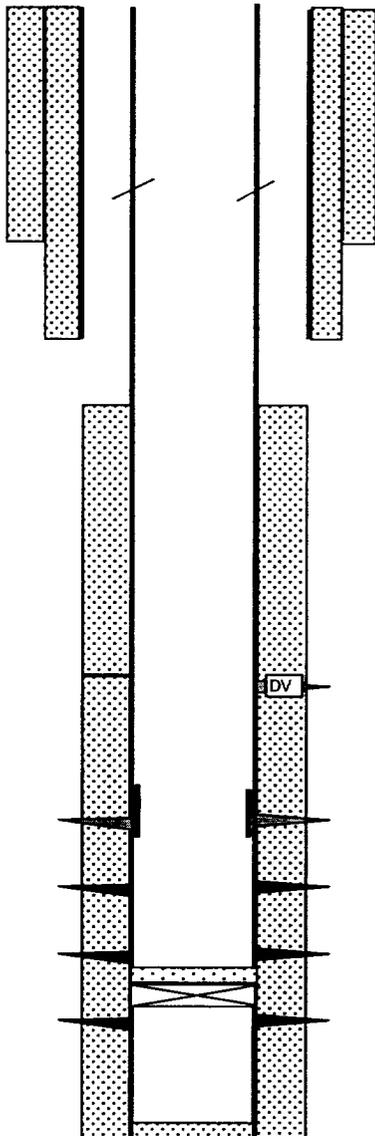
Procedure

1. Locate and test anchors.
2. MI and offload pipe racks. Truck in 10,700' of 2 7/8" tubing and 630' of 2 3/8" tubing. Also truck in 3 joints of 5 1/2", 17#, L-80 casing.
3. MIRU DDPU.
4. Load hole with 100 bbls of 10# brine.
5. ND "B" section exposing 5 1/2" stub. NU BOPE.
6. Spear 5 1/2" casing and POOH laying down casing.
7. TIH with spear and engage 5 1/2" casing. Back off casing 2 joints below part and POOH. Visually inspect casing OD on TOO. If visual inspection indicates additional external damage on casing remaining then call OKC to discuss backing off and pulling additional casing.
8. PU die collar on 5 1/2", 17#, L-80, LT&C casing and TIH. Use short joint to get casing top near floor level. Screw into casing fish and PU 50,000 lbs. Slack off weight.

9. MIRU electric line company. PU and TIH with 3 3/8" casing gun loaded with 4 shots. Open 5 1/2" x 8 5/8" casing valve. Perforate casing @ 3,150'. Pressure up on 5 1/2" casing and break circulation up 8 5/8" casing valve. RDMO electric line company.
10. PU and TIH with 5 1/2", 17ppf, RBP and set @ 5,585'. Release from RBP and PU 10'. Dump 160 lbs 20/40 sand down tubing and allow to fall for 1/2 hour. POOH standing back tubing.
11. PU and TIH with stimulation packer to 2,750'. Load hole with produced water. Set packer and test annulus to 500 psig.
12. Pump 150 bbls produced water down tubing taking returns up 5 1/2" x 8 5/8" annulus.
13. MIRU BJ Services. Pump 25 bbls Turbo Flow III, 150 bbls of FW containing 4 gpt corrosion inhibitor, and follow with 100 sxs "C" cement. Flush "C" to within 2 1/2 bbls of the squeeze perms. Shut well in for at least 24 hours.
14. Release pressure, release packer, and POOH with packer.
15. PU and TIH with bit, DC's, and tubing to the TOC at ±3,045'. Drill out cement. Note where bit fell out of cement. Circulate hole clean. Test squeeze holes to 500 psig. Release pressure. TIH to RBP and circulate sand off RBP. POOH with bit laying down DC's and standing back tubing.
16. PU retrieving tool and TIH to RBP circulate sand off top of RBP. Swab tubing dry. Shut down for one hour then check casing for inflow. If no inflow is noted then release RBP and POOH. If inflow is noted then swab fluid level down and again wait one hour then check for inflow. If inflow is noted again call OKC to discuss.
17. PU and TIH with 2 3/8" - 30' BPMA, 2 3/8" - 4' perf'd sub, SN, 20 joints 2 3/8" tubing, TAC, 2 7/8" tubing to surface. Nipple down BOPE, set TAC, hang off tubing, and install Pumping Tee.
18. PU and TIH with 1 1/4" insert rod pump and rod string as shown on attached design. Set unit and start pumping at 7 spm. Shoot fluid levels to monitor pump coverage.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Kachina "5" Federal #1			FIELD: South Corbin (Wolfcamp)			
LOCATION: Section 5, T18S, R33E			COUNTY: Lea		STATE: NM	
ELEVATION: GL=3961' - KB=3977'			SPUD DATE: 2/9/91		COMP DATE: 5/24/91	
API#: 30-025-31113		PREPARED BY: W. M. Frank			DATE: 1/6/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 343'	13 3/8"	48	H-40	ST&C	17 1/2"
CASING:	0' - 3,103'	8 5/8"	24	K-55	ST&C	12 1/4"
CASING:	0' - 11,500'	5 1/2"	17 & 15.5	N-80 / J-55	LT&C	7 7/8"
TUBING:						



CURRENT
 PROPOSED

5 1/2" csg part @ 78' repaired by backing of casing @ 118' and replacing with new casing on 8/9/96. Tested to 1,500 psig.

2/7/98 - Discovered casing had parted again at ±80'. Well T&A'd.

13 3/8" Casing, Cemented w/400 sxs. Cement to surface.

8 5/8" casing, Cemented w/1300 sxs. Cement to surface.

5 1/2", 17#, N-80 from surface - 2,338'

5 1/2", 15.5#, J-55 from 2,338 - 7,986'

5 1/2", 17#, L-80 from 7,986 - 11,500'

DV tool @ 9,985'. Cemented w/800 sxs cmt. TOC @ 5,500' per CBL.

Casing patch set on 8/31/96 from 10,708' to 10,793'. Min ID = 3.467".

Wolfcamp Perfs - 10,740 -764' (2 Spf - 50 holes). Sqzd on 7/5/95.

Wolfcamp Perfs - 11,072 -100' OA (2 Spf - 58 holes)

Wolfcamp Perfs - 11,178 -281' OA (2 Spf - 70 holes)

CIBP @ 11,355' and capped with 35' of cement.

Wolfcamp Perfs - 11,365 -400' (2 Spf - 72 holes)

PBDT @ 11,450'

5 1/2" @ 11,500'. Csg cmt'd w/570 sxs in 1st stage.

TD @ 11,500'



PRODUCTION
 OFFICIAL FILE COPY
 JAN 23 2001
 ACCOUNTING



Form 3160-9
 (December 1989)

Number KAH-025-01
 Page 1 of 1

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail - Return Receipt Requested
 70993220000199188028

Hand Delivered Received by

Identification
JID
Lease NMLC062391
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator DEVON SFS OPERATING INC					
Address 414 WEST TAYLOR HOBBS NM 88240		Address 20 N. BROADWAY, SUITE 1500 OKLAHOMA CITY OK 73102					
Telephone 505.393.3612		Attention					
Inspector Katherine Haston		Attn Addr					
Site Name KACHINA 5 FED	Well or Facility 01	Township 18S	Range 33E	Meridian NMP	Section 5	1/4 1/4 SWSE	
Site Name KACHINA 5 FED	Well or Facility 07	Township 18S	Range 33E	Meridian NMP	Section 5	1/4 1/4 SWNW	

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
01/18/2001	16:10	43 CFR 3162.3-4(a,b,c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
02/23/2001			43 CFR 3163.1()

Remarks FAILURE TO COMPLY WITH WRITTEN ORDER KAH-L10-01 RECEIVED BY YOUR OFFICE 11/6/00. -- COMPLY WITH REQUIREMENTS OF WRITTEN ORDER KAH-L10-01 (COPY ATTACHED) WITHIN THE ABATEMENT PERIOD. SUBMIT YOUR NOTICE TO: 1) RETURN WELLS TO PRODUCTION; 2) PLUG AND ABANDON WELLS; 3) CONVERT WELLS TO BENEFICIAL USE. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Senior Operations Engineer Signature Walter M. Frank Date 02-23-2001

Company Comments Workover's have been prepared for both the subject wells. Within the next 60 days, work should begin, if approved by partners. If I see that the work will not begin within this time period, I will notify you and explain why.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Kathy Haston Date 1-18-01 Time 16:20

FOR OFFICE USE ONLY

Number 50	Date	Assessment	Penalty	Termination
Type of Inspection				

RECEIVED
MAR 01 2001
BLM
ROSWELL, NM