

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
LC-062391
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kachina "5" Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
South Corbin Wolfcamp
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 5, 18S, 33E
12. COUNTY OR PARISH
Lea
13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR
550 W. Texas, Suite 1330, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
(0) 330' FSL and 1980' FEL, Sec. 5, T-18S, R-33E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3961.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ RILL OR AFTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Ran casing and RR ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

3-12-91: Depth 11,500' (TD). RU and ran 274 jts 5-1/2" 15.5# and 17# J-55 & N-80 casing and set at 11,500'. DV tool at 9988'. Cement in 2 stages. Cement 1st stage w/ 370 sx C1 H + 1% D-59 + 2.16 pps D-44. Plug down at 5:55 p.m. CST. Drop bomb, open DV tool. Circ thru DV tool (trace cmt). Cement 2nd stage w/ 500 sx C 65:35 Poz + 1% D-59 + 7.85 pps D-44 followed with 300 sx C1 H + 1% D-59 + 2.16 pps D-44. Displace w/ 235 bbls fresh water. Closed DV tool. Plug down at 1:00 a.m. CST.

3-13-91: PU BOP's, set 5-1/2" x 10 csg slips. Cut off 5-1/2" csg. Released rig at 5:30 p.m. CST. WOCU.

AS

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Sr. Production Clerk DATE March 19, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side