

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. MAIL BOX 1980  
MEXICO 80477

FORM APPROVED  
Budget Bureau No. 100-4-015  
Expires: March 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

MEWBOURNE OIL CO.

3. Address and Telephone No.

P.O. Box 5270, Hobbs, NM 88240 (505)-393-5905

4. Location of Well (Footage Sec., T., R., M. or Survey Description)

2310' FSL & 330' FWL  
Sec. 24 - T18S - R32E

5. Lease Designation and Serial No.

NNNY - 94063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanley "24" Fed. #1

9. API Well No.

30-025-31115

10. Field and Pool or Exploratory Area

Querecho Plains  
U. Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Re-Entry
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED

*J. L. L.*  
JUL 11 1996

14. I hereby certify that the foregoing is true and correct

Signed J. L. L.

Title Engineer

Date 6-24-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

**MEWBOURNE OIL COMPANY  
P.O. BOX 5270  
HOBBS, NM 88241  
(505) 393-5905**

Hanley "24" Fed. #1

- 6/7/96 Cut off P&A marker. Welded on 8 5/8" sub and starter flange (per Jerry Sexton - 1 3/8" cemented to surface). Cleaned location.
- 6/11/96 MIRU Pride well serv. NU BOP. PU 7 7/8" bit. Fell through surface plug. Circulated hole. Tagged plug @ 409'. Drilled through plug @ 468'. Circulated hole. Tested csg to 1000#. Tagged cut off plug @ 1878'. Drilled through plug and tagged top of 4 1/2" csg @ 1911'. Pressured csg to 1000#. POOH w/ bit. SDFN.
- 6/12/96 RIH w/ 3 7/8" bit. Drilled cement to 1963'. Drilled through and went to 2906'. Tested casing to 1000#. Circulated hole clean. POOH w/ bit. RIH w/ impression block. Could not get past tight spot @ 1963'. POOH. Block indicated possible 4 1/2" csg. collar. RIH w/ 3 7/8" overshot. Could not get past tight spot @ 1963'. POOH. RIH w/ 3 7/8" tapered mill, Tagged @ 1963'. Milled and fell through. Tested casing to 1000#. POOH. RIH w/ 3 7/8" overshot. Tried to latch fish @ 2906' unsuccessful. POOH. Did not have fish. SDFN.
- 6/13/96 RIH w/ impression block. Tagged @ 2906'. POOH. Recovered piece of csg collar. RIH w/ overshot. Drilled to 2912'. POOH. Did not recover fish. RIH w/ spear. Tagged fish and POOH. Did not recover fish. SDFN.
- 6/14/96 RIH w/ overshot. Tried to latch onto fish. POOH w/ overshot. Did not have fish. RIH w/ 3 3/4" impression block. POOH. No marks on block. RIH w/ bit. Drilled cmt to 2945'. Started drilling steel. Drilled 7' of steel and cmt. Drilled cmt to 2963'. Started drilling steel. POOH w/ tooth bit. RIH w/ 3 7/8" flat bottom mill. Drilled steel and cement to 2969'. Quit making hole. SDFN.
- 6/15/96 POOH w/ mill. Mill plugged. RIH w/ cone buster. Made 6" & mill plugged. POOH. RIH w/ mill, 30' wash pipe, & tbg. Made 7' & shoe plugged. POOH. Recovered large pieces of steel & cement. Solid cement @ bottom of shoe. SDFN.
- 6/16/96 SD - Sunday
- 6/17/96 RIH w/ tooth bit. Drilled cement from 2976' to 3238' & fell through plug. Circ. hole clean. Tagged plug @ 4724'. Drilled cement plug from 4724' to 5044' & fell through plug. Tagged plug @ 7748'. Circ. hole clean & tested casing to 750# for 5 minutes. SDFN.
- 6/18/96 Drilled on salt bridge @ 7748' and fell through. Tagged @ 8399'. Drilled cement to CIBP @ 8473'. Drilled on CIBP. Tagged TD @ 8653'. POOH w/ tbg and bit. RIH w/ bit and csg scraper, Tagged @ 8653'. Circulated 230 BW down csg. LD tbg, DC. and bit. RD reverse unit. SDFN.
- 6/19/96 RU HLS. RIH w/ Gamma Ray/CCL log to correlate to open hole logs. TD logger - 8650'. Logged to 7800'. Re-perforated Upper Bone Springs from 8490'-96', 8500-04', 8516'-8530', 8534'-8550', 8556'-8580' w/ 2 SPF, 64' net and 128 holes. RD HLS. RIH w/ pkr and plastic coated tbg. Pkr @ 8398'. Released from pkr. SDFN.
- 6/20/96 Circulated 225 bbl pkr fluid down csg. Latched onto pkr. ND BOP. NU tree. Performed MIT. Pressured csg to 400#. Held ok for 15 min. (No state witness, original pressure chart enclosed). Turn on injection. RDMO.