

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Hanley Petroleum Inc.

3. Address and Telephone No.
415 W. Wall, Suite 1500, Midland, Texas 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 330' FWL, Sec. 24, T-18-S, R-32-E
NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hanley 24 Federal #1

9. API Well No.
30 025 31115

10. Field and Pool, or Exploratory Area

Querecho Plains-Upper Bone
11. County or Parish, State Spr.

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 14 BO & 58 BW. 431 BLWTR.

2-23-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 16 BO & 54 BW. 377 BLWTR.

2-24-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 16 BO & 53 BW. 324 BLWTR.

2-25-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 16 BO & 52 BW. 272 BLWTR.

2-26-91 MERR Cobra D/D unit. Pulled rods & pump. Rel tbg anchor. Ran 29 jts tbg tagging TD @ 8642' (12' of fill). Pulled 17 jts & left 12 add'l jts w/SN @ 8008'. Set anchor w/12,000# tension. Ran pump & rods as O/I adding [16] 7/8" rods. Loaded tbg. Hung well on. Operated 14 hrs @ 8-86" SPM. CP 20# Produced 9 BO & 34 BW. 238 BLWTR.

2-27-81 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 18 BO & 42 BW. 196 BLWTR.

2-28-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 18 BO & 45 BW. 151 BLWTR.

14. I hereby certify that the foregoing is true and correct

Signed Ray E. Slaughter Title Vice President Production Date 3-1-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: