

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL, Sec. 24, T-13-S, R-32-E
NMPM *Unit L*

5. Lease Designation and Serial No.

NM 64598

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanley 24 Federal #1

9. API Well No.

30 025 31115

10. Field and Pool, or Exploratory Area

Querecho Plains-Upper Bone

11. County or Parish, State

Spr.

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2 91 RU Halliburton & frac'd perms 8492 to 8567' w/77,778 gal Vesagel 1400 & 73,400# 16-30 sand & 40,000# Super H.S. (resin-coated) 12-20 sand. AIR 32 BPM, Max press 3578# Min press 2488# Avg press 3214#. ISIP 2488# 5 Min SIP 2210# 15 min SIP 2144#. Total load to recover 2144 BW.

2-3-91 & Shut In to allow resin-coated sand to cure.
2-4-91

2-5-91 CP - vacuum. Installed BOP. WIH w/bit & cleaned out sand from 8556-8654'. PCH. Ran 2-3/8" tbg w/tbg anchor. EOT @ 7685' SN @ 7609' anchor @ 7445'.

2-6-91 Ran 2" x 1 1/2" pump, 3/4" & 7/8" rods. Hung well on and operated 14-1/2 hrs @ 8-86" SPM. Produced 109 BLW.

2-7-91 Operated 15 hrs (9 hrs mechanical problems). Produced 120 BLW w/a rainbow of oil and small volume of gas.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice President Production

Date

2-8-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: