

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Hanley Petroleum Inc.	8. Well Name and No. Hanley 24 Federal #1
3. Address and Telephone No. 415 W. Wall, Suite 1500, Midland, Texas 79701 (915) 684-8051	9. API Well No. 30 025 31115
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 330' FWL, Sec. 24, T-18-S, R-32-E NMPM	10. Field and Pool, or Exploratory Area Querecho Plains-Upper Bone
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Drlg & setting casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-11-91 Drlg @ 8313' in dolomite, 3 deg. @ 7990', 2-3/4 deg. @ 8083', 2 deg. @ 8237'.
- 1-12-91 Drlg @ 8681' in sand & shale, 2 deg. @ 8451'.
- 1-13-91 TD @ 8700' in sand & shale, 2 deg. @ 8700'. Ran Halliburton GR-CNL, Spectral Density and Dual Laterolog - Micro SFL log from TD to 3015', GR/N log to surface.
- 1-14-91 TD 8700'. Ran 4-1/2" csg as follows: Halliburton float shoe (1.25') 1 jt 4-1/2" 11.6# N-80 LT&C csg (44.35') Howco float collar (.80') 26 jts 4-1/2" 11.6# N-80 LT&C csg (1146.85') 44 jts 11.6# J-55 csg (1930.16') Howco DV Tool (3.40') 127 jts 4-1/2" 11.6# J-55 LT&C csg (5554.19'). Set csg @ 8700'. Halliburton cmtd 1st stage w/950 sx 50-50 C-poz w/2% gel, 2-1/2# salt/sx & .4% Halad-9. WOC 5 hrs. Cmtd 2nd stage w/980 sx 50-50 C-poz w/2% gel, 2-1/2# salt & 1/4# celloflake/sx & .4% Halad-9. Closed DV Tool @ 12:00 A.M. 1-15-91. Circ 105 sx cmt to pit after 1st stage. Esc TOC @ 2800' after 2nd stage. ND BOP & NU wellhead. Rel rig 7:00 A.M. 1-15-91.
- 1-15-91 Waiting on completion.
- 1-16-91 Waiting on completion.
- 1-17-91 Waiting on completion.
- 1-18-91 Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice President Production

Date

1-18-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: