

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-078148	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		8. FARM OR LEASE NAME French, 9004 JV-P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FSL & 510' FEL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO. 30-025-31118		DATE ISSUED 12-28-90	
15. DATE SPUNDED 1-18-91		16. DATE T.D. REACHED 2-5-91	
17. DATE COMPL. (Ready to prod.) 2-20-91		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3797' GR 3812' RKB	
20. TOTAL DEPTH, MD & TVD 11,430		21. PLUG, BACK T.D., MD & TVD 11,350	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 11,430	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,108-11,124 (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-M-SFL; CN-LLE		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	61	416	17-1/2
8-5/8	24 & 32	4480	11
5-1/2	17	11430	7-7/8
CEMENTING RECORD			
450 sx - Surface			
1800 sx - Circ			
2000 sx - Circ			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	9970		
31. PERFORATION RECORD (Interval, size and number)			
11,108-11,124 2 spf (33 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,108-124		1800 gals + ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-20-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) HF 2-1/2X1-1/2X34' mpm	
DATE OF TEST 2-23-91		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Sold			
35. LIST OF ATTACHMENTS			
C-104, Inclination, Logs (2 BLM) (1 St.)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Dorothy Houghton</i>		TITLE Regulatory Administrator	
Dorothy Houghton		DATE 2-25-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No Coring Or DST's	Queen	3947	
				San Andres	4562	
				Delaware	5210	
				Bone Spring	6996	
				1st BS Sd	8408	
				2nd BS Sd	9036	
				3rd BS Sd	9352	
				Wolfcamp A	10248	
				Wolfcamp B	10958	

RECEIVED

MAR 11 1991

HOBBS