to Appropriate District Office		Energy, Minerals and Na	atural Resources Department	-		Revised 1-1-89
DISTRICT I	(DL CONSERV	ATION DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box				30 025 31129		
DISTRICT II Santa Fe New Mo			Mexico 87504-2088	5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia		STATE	✓ FEE			
DISTRICT III	NR4 07440			6. State Oil / Gas	Lease No. B-130	6
1000 Rio Brazos Rd., Aztec,		CES AND REPORTS O	NIMELIS	1		<u> </u>
(DO NOT USE THIS FOR	RM FOR PROPO	DSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO	7. Lease Name of	or Unit Agreement I	Name
DIFFE	RENT RESERV	OIR. USE "APPLICATION OF SUCH PROPOSE	N FOR PERMI	VACUUM GLO	RIETA WEST U	NIT
4. Type of Well: OIL	CAS	501)1 013 300111 1101 30	JACO.			
Type of Well: OIL WELL	WELL WELL	OTHER HORIZ	ONTAL			
2. Name of Operator	TEXACO EXPL	ORATION & PRODUCTION	ON INC.	8, Well No.	118	
Address of Operator				9. Pool Name or \	Wildcat	
3. Address of Operator	15 SMITH ROA	AD, MIDLAND, TX 79705	185, R35E, Sec 6		VACUUM GLORIE	ETA
4. Well Location BHL:	•) (45) + CL, '	MODTH Line and 2135	Feet From The	- FAST	Line
Unit Letter	B:	660 Feet From The	NORTH Line and 2135			_
Section 6		Township 18S	Range 35E N	MPM	Lea_C	COUNTY
		10. Elevation (Show whether	DF, RKB, RT,GR, etc.) KB-3983	1		
11.	Check Apr	ronriate Box to Indic	ate Nature of Notice, Repor	t, or Other Dat	ta	<u></u>
		•		UBSEQUEN		OF.
NOTICE OF					ALTERING CASIN	_
PERFORM REMEDIAL WOR	ux	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OF		PLUG AND ABANI	
TEMPORARILY ABANDON		CHANGE PLANS	CASING TEST AND CEME		20071107107110	
PULL OR ALTER CASING				HORIZONTAL	COMPLETION	▽
OTHER:			OTHER:			
BE CUT FR 5842 FOR TO 10-04-97: MIX & PUMP 1: 10-05-97: WELL WENT 0: 10-06-97: TAG CMT RET 10-16-97: TAG PLUG @: 10-17-97: SET WHIPSTO 10-18-97: DRILL FR 5864 6516,6533,6538,6628,664 7230,7374. PU RBP & TIH 10-26-97: UNLOAD 2 3/8 10-28-97: TIH W/MOTOR WELL PUMPED UP @ 1: 10-31-97: ACIDIZE GLOP 14.40.97 TIBL 14.4 4.97	DW, & 5856 FOR 00 SX CL H W10 N VAC. SQZ W 0 0 5863. INSTL 5863. TIH WWM DCK. CUT WIND L-5866,5869,587 1,6786,6793,68 H & SET @ 4997 PROD TBG. TR. SEAL, 242 ST 00 PM SET @ 5739. LCRIETA HORIZON SWABBING. R, SEAL, 2.67', 4 NEW OIL.	RBTM OF WINDOW. 100 SX CL H NEAT CMT. 1/200 SX CL H. CIRC 100. 1 BOP & TEST TO 2000 P HIPSTOCK & MILL. ORIE 1/200 S880,5885,5895,5927,5 17,6822,6864,6881,6912,7 17. RELEASE RIG @ 12:00 1H W/RETR TOOL. LATC 1/200 APSI CSG TO 500# 1 OAD & PSI CSG TO 500# 1 OAD & PSI CSG TO 500# 1 OAD COOL TOOL 1 OAD COOL TOOL 1 OAD COOL TOOL 1 OAD COOL 1 OAD	SX TO PIT. 'SI. ENTATE TOOLS. FR 5843-5853,5863. 6959,5990,6022,6054,6086,6116,6 6927,6959,6976,7000,7039,7044, 0 NOON 10-23-97. H ONTO RBP @ 4997'. TIH W/2 : FBG. TOTAL 196 JTS. BTM OF M -OK. 0 GALS 15% HCL & 476,000 SCF	6152,6164,6184,6 7086,7096,7103,7 3/8" TBG TO 1000 OTOR SET @ 58 F OF N2.	194,6346,6373,6 7149,7166,7170, D'. 04. NDBOP. NU	6378,6469,6474, ,7177,7183,7203 JWH. RDMO.
FINAL REPORT						
I hereby certify that the information above	e is une and complete to	the best of my knowledge and belief.	Regulatory Specialist		DATE8	3/22/2000
	1 r	Janiah Laska			Telephone No.	915-687-7375
TYPE OR PRINT NAME	J. L	Denise Leake				
(This space for State Use)			ORIGINAL SIGNED B	Y		

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE AUG De Que 1 cho 2002 er 1.0