

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31129

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1306

7. Lease Name or Unit Agreement Name
NEW MEXICO-R-STATE NCT-1

8. Well No.
12

9. Pool name or Wildcat
VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO E & P INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 2135 Feet From The EAST Line
Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County

10. Date Spudded 02-17-91 11. Date T.D. Reached 03-24-91 12. Date Compl. (Ready to Prod.) 06-28-91 13. Elevations (DF & RKB, RT, GR, etc.) GR-3967' 14. Elev. Casinghead 3967'

15. Total Depth 6205' 16. Plug Back T.D. 6135' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6205' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5884' - 5908'; GLORIETA 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DIL-MSFL, GR-CNL-LDT-CAL, GR-BHC-SONIC 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1547'	14 3/4	1400 SX, CIRC. 105 SX.	
8 5/8	32#	3000'	11	950 SX, CIRC. 257 SX.	
				D.V. TOOL @ 1591'	
5 1/2	15.5#	6205'	7 7/8	1330 SX, CIRC. 194 SX	
				D.V. TOOL @ 5018'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5895'	

26. Perforation record (interval, size, and number) 5884' - 5908': 84 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5884' - 5908'	ACID - 4700 GAL 15% NEFE

28. PRODUCTION							
Date First Production 04-12-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2.5 X 1.5 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07-01-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 65	Gas - MCF 72	Water - Bbl. 261	Gas - Oil Ratio 1108
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By RANDY LOCKLAR

30. Log Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / 204 Printed Name C. P. BASHAM Title DRLG. OPNS. MGR. Date 07-12-91