

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31129
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name NEW MEXICO -R- STATE NCT-1
8. Well No. 12
9. Pool name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3967'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter B : 660 Feet From The NORTH Line and 2135 Feet From The EAST Line  
Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>COMPLETING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU XPRT. RETRIEVE RBP @ 6140'. RESET RBP @ 6043 & TESTED TO 3000#.
2. COMPUTALOG PERF w/ 4 JSPF: 5987-89, 5992-6002, 6012-16, 6022-24, 6032-38. 96 HOLES. HALLIBURTON ACIDIZED w/ 4500 GAL 15% NEFE. 05-28-91.
3. TIH WITH PUMP. PUMP 4 BO & 103 BLW IN 24 HRS. 05-30-91.
4. MIRU TYLER UNIT 6-12-91. TOH w/ PUMP. TOH w/ RBP. SET CIBP @ 6145'. CAP w/ 10' CEMENT. TIH & SET RBP @ 5950' & TESTED TO 3000#. PERF w/ 4 JSPF: 5884-94, 5897-5908. 84 HOLES. HALLIBURTON ACIDIZED w/ 4700 GAL 15% NEFE. SWAB 47 BO & 88 BLW IN 4.5 HRS. 06-14-91.
5. TOH w/ RBP. TIH w/ TUBING, PUMP & RODS.
6. PUMP 2 BO, 173 BW, & 58 MCF IN 24 HRS. 06-19-91.
7. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwb TITLE DRILLING OPERATIONS MANAGER DATE 05-13-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use) WARRANTY FOR JERRY SEXTON  
WARRANTY FOR JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: