

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

J.T. II

Box Drawer DD, Artesia, NM 88211-0719

RICT III

00 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ API Number 30 025 31131	⁵ Pool Name VACUUM GLORIETA	⁶ Pool Code 62160
⁷ Property Code 11125	⁸ Property Name VACUUM GLORIETA WEST UNIT	⁹ Well No. 115

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	1	18S	34E		604	NORTH	856	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	31	18S 17	35E	4	146 46	South	443	West	Lea

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 6/28/91	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017666 145782	PHILLIPS PETROLEUM CO. Westley 66 Pipeline	2477710	O	C-1-18S-34E LEA CNTY, NM
022628	TEXAS NEW MEXICO PIPELINE CO. P. O. BOX 60028 SAN ANGELO, TX 76906	2477710	O	C-1-18S-34E LEA CNTY, NM
009171	GPM GAS CORP 4044 PENBROOK ODESSA, TX 79762	2806149	G	C-36-17S-34E LEA CNTY, NM
022345,022345	TEXACO E & P INC. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2806150,2477730	G	C-36-17S-34E LEA CNTY, NM

IV. Produced Water

²³ POD 2477750	²⁴ POD ULSTR Location and Description C-1-18S-34E LEA CNTY, NM
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V. Well Completion Data

²⁵ Spud Date 12/6/97	²⁶ Ready Date 12/24/97	²⁷ Total Depth 7459'	²⁸ PBTD	²⁹ Perforations 5848-5860 WINDOW
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	1550'	1400 SX, CIRC 300 SX	
11"	8 5/8"	3000'	1050 SX, CIRC 315 SX	
7 7/8"	5 1/2"	6300'	1375 SX, CIRC 90 SX	

VI. Well Test Data

³⁴ Date New Oil 12/29/97	³⁵ Gas Delivery Date	³⁶ Date of Test 1-31-98	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 450	⁴² Water - Bbls. 290	⁴³ Gas - MCF 41	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Title Engineering Assistant

Date 7/14/98

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Title:

Approval Date: AUG 20 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date