

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31131
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1733-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO-L-STATE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO E & P INC.	8. Well No. 11
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM GLORIETA

4. Well Location Unit Letter A : 604 Feet From The NORTH Line and 856 Feet From The EAST Line Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 03-28-91	11. Date T.D. Reached 04-15-91	12. Date Compl. (Ready to Prod.) 06-11-91	13. Elevations (DF & RKB, RT, GR, etc.) GR-3986', KB-4001'	14. Elev. Casinghead 3986'
15. Total Depth 6300'	16. Plug Back T.D. 6250'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6300'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5956' - 6192'; GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-MSFL-DLL-CAL, GR-LDT-CNL, GR-SONIC				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1550'	14 3/4	1400 SX, CIRC. 300 SX.	
8 5/8	32#	3000'	11	1050 SX, CIRC. 315 SX.	
				D.V. TOOL @ 1565'	
5 1/2	15.5#	6300'	7 7/8	1375 SX, CIRC. 90 SX	
				D.V. TOOL @ 4983'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6198'	

26. Perforation record (interval, size, and number) SEE ATTACHED SUNDRY NOTICE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5956' - 5970'	ACID - 2200 GAL 15% NEFE
	5984' - 6092'	ACID - 4700 GAL 15% NEFE
	6145' - 6192'	ACID - 4200 GAL 15% NEFE

28. PRODUCTION							
Date First Production 05-08-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2.5 X 1.5 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06-28-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 100	Water - Bbl. 226	Gas - Oil Ratio 1724
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By D. E. WELLBORN
--	-------------------------------------

30. List Attachments DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SOH Printed Name C. P. BASHAM Title DRLG. OPNS. MGR. Date 07-12-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1442'
T. Salt 1555'
B. Salt 2622'
T. Yates 2802'
T. 7 Rivers 3110'
T. Queen 3673'
T. Grayburg 3960'
T. San Andres 4264'
T. Glorieta 5894'
T. Paddock 5952'
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5956' to 5970'
No. 2, from 5984' to 6092'
No. 3, from 6145' to 6192'
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1442'	1555'	113'	ANHYDRITES	5894'	5952'	58'	SANDSTONE, DOLOMITE
1555'	2622'	1067'	SALT	5952'	6300'	348'	LIMESTONE, DOLO, SANDSTONE
2622'	2802'	180'	DOLO, ANHYDRITES, SS				
2802'	3110'	308'	ANHYDRITES, DOLOMITE, SS				
3110'	3673'	563'	ANHYDRITES, SS, DOLOMITE				
3673'	3960'	287'	ANHYDRITES, SS, DOLOMITE				
3960'	4264'	304'	SS, DOLOMITE, ANHYDRITES				
4264'	5894'	1630'	DOLOMITE, LIMESTONE				