

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31132
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	114
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 280 Feet From The NORTH Line and 2080 Feet From The EAST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PADDOCK PERFS & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/96 - 5/11/96

1. MIRU. TOH rods & pump. Installed BOP. Tagged PBTD @ 6214'. TOH with 2-7/8" production tubing.
2. Perforated Upper Paddock interval with 2 jsfp from 5945'-5992' (4" perforating gun, .45" holes, 120°, 72 holes).
3. TIH with 5-1/2" RBP & treating packer on 2-7/8" tubing. Tested tubing to 6000 psi while running in hole. Set RBP @ 6000' & packer @ 5900'. Loaded backside w/ 2% fresh KCL water & tested packer to 500 psi, OK.
4. Acidized Upper Paddock perforations with 4000 gallons 20% NEFE HCL. Max P = 3000#, AIR = 4.5 BPM. Shut-in 1 hour.
5. Swabbed back load. TOH w/ treating pkr & RBP. TIH with submersible pump. Returned well to production.

OPT 8/8/96 BY SUB PUMP: 58 BOPD, 1143 BWPD, 36 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 9/19/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY CRISTINA M. DE SOTO TITLE ENGR

DATE

**SEP 23 1996**

CONDITIONS OF APPROVAL, IF ANY: None