

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31132
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	114
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3993' GR

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 280 Feet From The NORTH Line and 2080 Feet From The EAST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ADD PADDOCK PERFS & ACIDIZE ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Pride. TOH rods and pump. Tag PBTD @ 6200'. Install BOP. TOH with 2-7/8" production tubing.
2. Clean out w/ bit & casing scraper. Perforate Upper Paddock interval with 2 jsf from 5945'-5992' (4" perforating gun, .45" holes, 120°, 72 holes).
3. TIH with 5-1/2" RBP & treating packer on 2-7/8" tubing. Test tubing to 6000 psi while running in hole. Set RBP @ 6000' & packer @ 5900'. Load backside w/ 2% fresh KCL water & test packer to 500 psi.
4. Pick up on tubing to open packer bypass. Pump 15 bbl 15% HCL for pickle. Reverse out acid to pit or frac tank. Lower tbq to close packer bypass.
5. Acidize Upper Paddock perforations with 4000 gallons 20% NEFE HCL.
6. Flow well back immediately until dead. Scrape ball sealers from perforations with packer.
7. Swab test new interval for one day taking periodic samples and recording oil cut, swab volumes, and PH.
8. Retrieve treating packer & RBP. TIH with Centriflitt test sub. Return well to production and place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/22/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE MAY 01 1996

CONDITIONS OF APPROVAL, IF ANY: