

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31132
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1733-1
7. Lease Name or Unit Agreement Name NEW MEXICO -L- STATE
8. Well No. 10
9. Pool name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993, KB-4008'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter B : 280 Feet From The NORTH Line and 2080 Feet From The EAST Line

Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3993, KB-4008'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NORTON RIG #3 SPUD 14 3/4 HOLE @ 8:45pm 04-18-91. DRILLED TO 1550'. TD @ 8:15am 04-20-91.
2. RAN 37 JTS OF 11 3/4, 42#, H-40, ST&C CASING SET @ 1550'. RAN 12 CENTRALIZERS.
3. WESTERN CEMENTED WITH 1150 SACKS CLASS H w/ 2% GEL & 2% CaCl2 @ 14.8ppg. F/B 250 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 6:00pm 04-20-91. CIRCULATED 300 SACKS.
4. INSTALL WELLHEAD & TEST TO 600#. NU BOP & TEST TO 3000#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 6:00pm TO 6:30pm 04-21-91.
6. WOC TIME 25 1/4 HOURS FROM 6:00pm 04-20-91 TO 7:15pm 04-21-91.
7. DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwb TITLE DRILLING SUPERINTENDENT DATE 04-22-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: