

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other **WORKOVER**

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 330' FNL, 1980' FEL, Sec. 35-T19S-R32E, NMPM

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #5

9. API Well No.

30-025-31151

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Perforate, Treat**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

existing zone

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-12-92. RUPU. TOH w/rods and pump. TOH w/rods and pump ND wellhead and installed BOP. TOH w/tubing and tubing anchor. Perforated 4705-4886' w/28 - .42" holes as follows: 4705, 10, 17, 18, 19, 24, 27, 32 and 4736' (18 holes), 4880, 81, 82, 85 and 4886' (10 holes). Set RBP @ 4945', tested to 2100#; set packer at 4847'. Pressured annulus to 200#. Acidized perfs 4880-4886' w/500 g. 7½% NEFE acid. Frac'd perfs 4880-4886' w/2000 g. linear prepad, 6600 g. XL gel and 15000# 20/40 sand. Reset RBP @ 4782', tested to 1500#; set packer @ 4653'. Pressure annulus to 500#. Acidized perfs 4705-4736' w/1000 g. 7½% NEFE acid. Frac'd perfs 4705-4736' w/3000 g. linear prepad, 13300 g. XL gel and 27300# 16/30 sand. TOH with 2-7/8" tubing, packer and RBP. Returned to production 2-15-92.

14. I hereby certify that the foregoing is true and correct

Signed *Leanne S. Sadtler*

Title **Production Supervisor**

Date **2-25-92**

(This space for Federal or State office use)

Approved by *Robert H. Glass*

Title _____

Date _____

Conditions of approval, if any
MAR 6 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side