

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 59392	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Lusk AHB Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 1980' FEL, Sec. 35-T19S-R32E At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO. API 30-025-31151		10. FIELD AND POOL, OR WILDCAT East Lusk Delaware	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit B, Sec. 35-19S-32E	
15. DATE SPUDDED 11-19-91	16. DATE T.D. REACHED 12-15-91	17. DATE COMPL. (Ready to prod.) 1-14-92	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3569' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7940'		
21. PLUG, BACK T.D., MD & TVD 7838'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5051-7705' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	54.5#	1140'	17 1/2"
8-5/8"	32#	4430'	12 1/4"
5 1/2"	15.5#, 17#	7940'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			5995'
31. PERFORATION RECORD (Interval, size and number) 5051-7705' w/80 - .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5051-7705'	
		w/4750g. 7 1/2% acid. SF w/	
		10000g. 35# Linear Pad +	
		33000g. 35# XL gel + 78100#	
		20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-13-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-14-92	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →
OIL—BBL. 160	GAS—MCF. 101	WATER—BBL. 643	GAS-OIL RATIO 631
FLOW. TUBING PRESS. 40	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 160
GAS—MCF. 101	WATER—BBL. 643	OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to pipeline 1-13-92.		TEST WITNESSED BY Billy Horner	
35. LIST OF ATTACHMENTS Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Quanita S. Sedell</i>		TITLE Production Supervisor	
		DATE 1-16-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Yates Seven Rivers Delaware Brushy Canyon Bone Spring	1088 2918 3268 4536 6240 7756	

RECEIVED
FEB 24 1992
OCD HOBBS OFFICE