

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 330' FNL & 1980' FEL, Sec. 35-T19S-R32E

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #5

9. API Well No.

30-025-31151

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7940'. Reached TD 12-15-91. Ran 188 jts 5-1/2" 15.5 and 17# J-55 casing set 7940'. Float shoe set 7940', float collar set 7898'. DV tools set 3740' and 5631'. Cmt'd in 3 stages. Stage 1: 440 sx "H", 8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). PD 2:20 AM 12-17-91 with 200 psi. Circulate thru DV tool 5 hrs. Circulate 102 sacks. Stage 2: 350 sx Class "H", 8#/sx CSE, 5#/sx Gilsonite, .5% CF-14, .35% Thriftylite (yield 1.82, Wt 13.4). PD 8:00 AM 12-17-91 with 2500 psi. Circulate thru DV tool 3 hrs. Circulated 62 sacks. Stage 3: 375 sx Lite "C" (yield 1.95, wt 12.4). Tail in w/100 sx "C" Neat (yield 1.32, wt 14.8). PD 11:00 AM 12-17-91 with 350 psi. Circulated 57 sacks. WOC. Released rig 2:00 PM 12-17-91. 12-20-91. Drilled out DV tools @ 3740' and 5631'.

*Ad*

14. I hereby certify that the foregoing is true and correct

Signed Quanita Doodley Title Production Supervisor

Date 1-16-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_