

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different well.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

DEC 8 1991

O. C. D.  
ARTESIA OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 330' FNL & 1980' FEL, Sec. 35-T19S-R32E

5. Lease Designation and Serial No.

NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #5

9. API Well No.

30-025-31151

10. Field and Pool, or Exploratory Area

East Lusk Delaware

11. County or Parish, State

Lea  
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 8-5/8" casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 12 1/4" hole at 6:30 AM 12-1-91. Ran 102 jts 8-5/8" 32# HC-80 and J-55 casing set 4430'. Float shoe set 4430', float collar set 4391'. DV tool set 3098'. ECP at 3194'. Cmt'd w/600 sx "C" + 10#/sx Gilsonite (yield 1.32, wt 14.8). Tailed in w/200 sx "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 7:15 PM 12-1-91. CP up to 2300# after 159 bbls of displacement. Shut down due to pressure limitation. Estimate TOC inside 8-5/8" casing at 2600'. TOC outside casing at 3280'. Held 2000 psi on casing for 5 hours. Released pressure. Set casing slips on 8-5/8" casing and nipple up BOP. Drilled out 1:30 PM 12-4-91. WOC 65 hours and 15 minutes. Reduced hole and resumed drilling.

Note: Cemented with one stage.

EB

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 12-16-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_