

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	API-30-025-31153
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FE
6. State Oil & Gas Lease No.	VB-0030
7. Lease Name or Unit Agreement Name	Paloma State
8. Well No.	#1
9. Pool name or Wildcat	West Tonto-Yates/7-Ri

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <u>Strata Production Company</u>	
3. Address of Operator <u>648 Petroleum Building, Roswell, New Mexico 88201</u>	
4. Well Location Unit Letter <u>O</u> : <u>330'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>East</u> Section <u>36</u> Township <u>18-S</u> Range <u>32-E</u> NMPM Lea <u>C</u> 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3710' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONME <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Set Plugs & Production String</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-91 Operation setting plugs to set production string.
1st cement plug: 8000-8100 35sx (100 ft)
2nd cement plug: 7200-7300 35sx (100 ft)
3rd cement plug: 6500-6600 35sx (100 ft)
4th cement plug: 4900-5000 35sx (100 ft)

Ran 148 jts. 5 1/2" 15.50# LT&C-Buttress, to a depth of 4670.94'. Cement with 1000 sx Lite, 15# Salt, 1/4# flocele, 5# Gilsonite, 500 sx 50/50 Poz, 5# salt.
Plug Down at 12:30 p.m. Release rig at 3:00 p.m. 3-25-91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank S. Morgan TITLE VP Field Operations DATE 4/05/91
TYPE OR PRINT NAME Frank S. Morgan TELEPHONE NO. 622-1

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 15 1991

RECEIVED

APR 12 1991

CCC
HOSBEE OFFICE