

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-31168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25559
7. Lease Name Or Unit Agreement Name: East Corbin Delaware Unit (frmlly State 16 #8)
8. Well No. 4
9. Pool Name or Wildcat West Corbin Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other: Water injection

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter P 660 feet from the South line and 460 feet from the East line

Section 16 Township 18S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB: 3882'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ☐

CASING TEST AND CEMENT JOB ☒

ABANDONMENT ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**(05/13-22/02) COMPLETED OPERATIONS TO REPAIR CASING LEAK AND RETURN WELL TO WATER INJECTION**

1. Ran string mill to ream out tight spots. Set RBP @ 730' & packer @ 398' and pumped 200sx cmt. WOC 36.5 hrs.
2. Drilled out cement. Casing still leaking @ +/-678'. Reset RBP @ 1019' and end of open-ended tubing @ 389'.
3. Pumped 200sx cmt, displacing top of cement to 450', reversed out around end of tubing and SI well with 500 psig surface pressure.
4. WOC 43.25 hrs. Drilled out cement and tested squeeze to 500 psig, held OK. Retrieved RBP.
5. Tagged PBTD @ 5329' w/sandline.
6. RIH w/IPC tubing and nickel plated pkr, set pkr @ 5129', displaced tbq-csg annulus with packer fluid & latched back onto pkr.
7. Notified NMOCD/Hobbs @ 3:58 PM, 05/20/02 and ran casing pressure integrity test. Tbg-csg annulus held 500 psig for 30 minutes. (See attached pressure recorder chart)
8. Connected to injection line and started injecting water @ 6:00 PM, 05/21/02 @ 400 BPD and 0 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*William G. Horne*

TITLE

Petroleum Engineer

DATE

24-May-02

Type or print name

William G. Horne

Telephone No.

915-686-3722

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

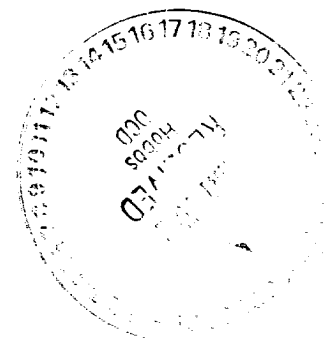
GARY W. WINK

TITLE

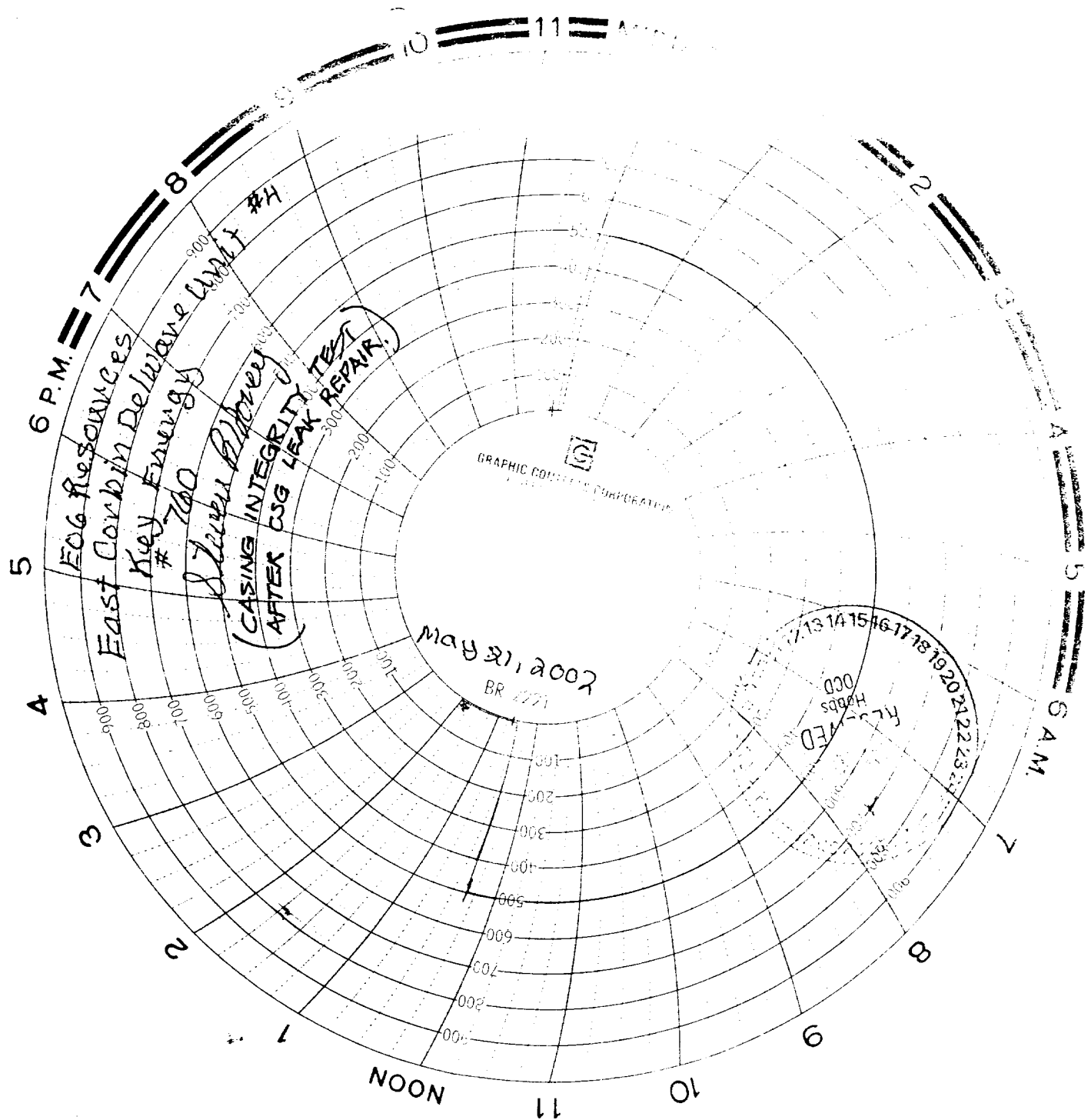
DC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

MAY 29 2002



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Handwritten notes at the bottom of the page, mostly illegible due to blurring and low contrast. Some visible text includes "12/13/01" and "2/23/02".