

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103

Revised March 25, 1999

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-31168

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

25559

7. Lease Name Or Unit Agreement Name:

East Corbin Delaware Unit

(frmlly State 16 #8)

8. Well No.

4

9. Pool Name or Wildcat

West Corbin Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other: Water injection

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter P 660 feet from the South line and 460 feet from the East line

Section 16 Township 18S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB: 3882'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND

CASING TEST AND CEMENT JOB ☐

ABANDONMENT ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date is May 13, 2002, depending on rig availability and project scheduling.  
Approximate duration is 5 days.

### PROPOSED PROCEDURE TO REPAIR CASING LEAK AND RETURN WELL TO WATER INJECTION

1. Set RBP @ +/- 600' & dump 2sx sand on top.
2. Cement squeeze casing leak @ 504' with 200sx Class C cmt. under a packer. WOC at least 24 hrs.
3. Drill out cmt and test squeeze to 500 psig for 30 min.
4. Retrieve RBP.
5. Test tubing in hole and set injection packer @ +/- 5150'. Test annulus to 500 psig.
6. Release tbg from packer and displace annulus with packer fluid and re-engage packer.
7. Notify NMOCD and run casing pressure integrity test.
8. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Petroleum Engineer

DATE 7-May-02

Type or print name

William G. Horne

Telephone No.

915-686-3722

(This space for State use)

APPROVED BY

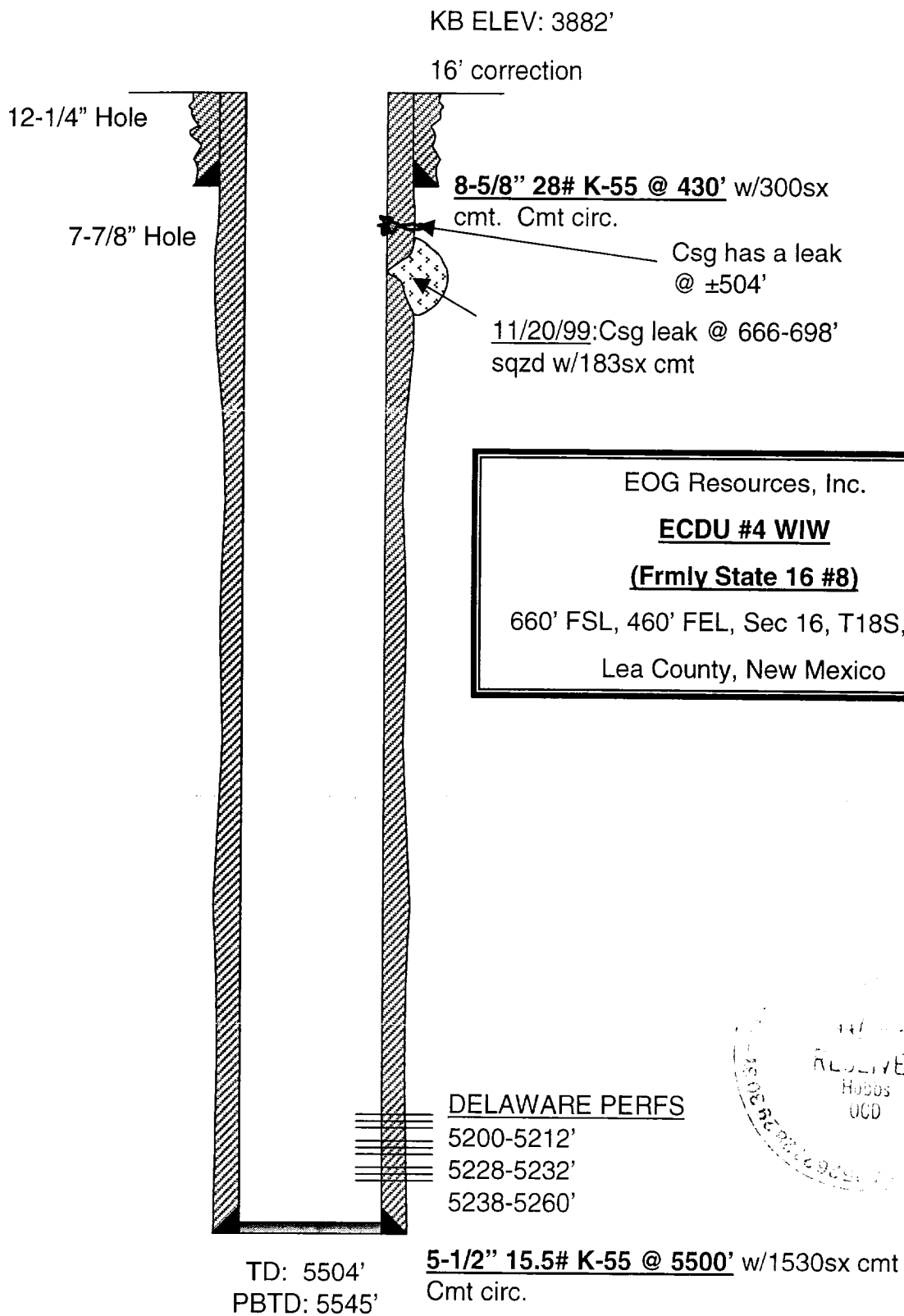
TITLE

DATE MAY 14 2002

Conditions of approval, if any:

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PETROLEUM ENGINEER

RECEIVED  
MAY 14 2002  
FCD



**CURRENT STATUS: 03/12/02**