

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-31168

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4087. (NMNM91067X)

7. Lease Name or Unit Agreement Name:

EAST CORBIN DELAWARE UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

P.O. Box 51810 Midland, TX 79710-1810

4. Well Location

Unit Letter P : 660 feet from the SOUTH line and 460 feet from the EAST line

Section 16 Township 18S Range 33E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3866' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Installed Dual Packers & Acidized ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-12-99 MIRU.

11-15-99 Acidized perfs 5228'-5260' w/1500 gls 15% NEFE w/20% Toluene. Released pkr and POOH. Sent pkr in for repairs. Secured well and left open to tank.

11-16-99 Circ'd annulus w/100 bbls pkr fluid. Set pkrs G-6 at 5226' and PC-1 at 5180'. Pkr leaking. Sent in PC-1 pkr for repairs.

11-17-99 TIH w/ pkrs and 2 3/8" tbg and reset. Tested annulus to 600#, not holding. TOOH w/ pkrs & tbg. TIH w/ RBP & set at 5162, set pkr at 5100'. Tested RBP to 2100#, holding. Tested annulus to 1000#, OK. Pulled pkr up hole and tested csg at various intervals to 900#. Tested tbg to 1500#, holding. Secured well.

11-18-99 Isolated csg leak 666'-698'--waiting on cmt truck.

11-19-99 Sqzd csg leak w/ 183 sxs Neat w/2% CaCl.

11-20-99 Tagged TOC @ 500'.

Continued on attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Magness TITLE REGULATORY TECH DATE 2-17-00

Type or print name Deborah Magness Telephone No. 915/688-9012

(This space for State use) DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

East Corbin Delaware Unit #4

#13 (Continued)

11-21-99	Drilled out cement. Tested casing to 600# for 30 minutes, holding. Released RBP.
11-22-99	Set 2 3/8" tbg @ 5216.53'. Set Guib G-6 pkr at 5212.83', set PC-1 pkr @ 5174.30'. Circulated annulus w/pkr fluid. Tested csg annulus to 600# for 30 minutes. Turned well back to injection. <u>Pressure chart submitted to</u> BLM on 12-14-99 attached to a sundry notice.

to be submitted to OCD on all injection wells since we administer the UIC Program for the EPA, forward a copy to the BLM. We need the original.