

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-025-31168
Address 21 Desta Dr., Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 16	Well No. 8	Pool Name, Including Formation West Corbin (Delaware)	Kind of Lease State, Federal or Fee State	Lease No. LG-4087
Location Unit Letter P : 660 Feet From The South Line and 460 Feet From The East Line Section 16 Township 18S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipeline <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88241-2528					
Name of Authorized Transporter of Casinghead Gas Conoco, Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 16	Twp. 18S	Rge. 33E	Is gas actually connected? YES	When? 3/26/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well x	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/23/91	Date Compl. Ready to Prod. 3/19/91		Total Depth 5505'		P.B.T.D. 5445'			
Elevations (DF, RKB, RT, GR, etc.) 3866' GR.	Name of Producing Formation West Corbin (Delaware)		Top Oil/Gas Pay		Tubing Depth 4592'			
Perforations 5200' - 5260'					Depth Casing Shoe 5500'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 370'		SACKS CEMENT 405 sx-Circulated			
7-7/8"	5-1/2"		5500'		1530 sx-Circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3/19/91	Date of Test 3/24/91	Producing Method (Flow, pump, gas lift, etc.) Pump 2-1/2" X 1-1/2" X 24'	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure 50#	Choke Size
Actual Prod. During Test	Oil - Bbls. 200	Water - Bbls. 115	Gas- MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Bradshaw, Sr.

Signature
Robert L. Bradshaw Env./Reg. Spec.
Printed Name
26 March 1991 Title
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 25 1991
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAR 28 1991
HOBBS OFFICE

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