

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3349
7. Lease Name or Unit Agreement Name State "36"
8. Well No. 1
9. Pool name or Wildcat Vacuum GR/SA
10. Elevation (Show whether DF, RKB, KT, GR, etc.) 4100 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Olsen Energy, Inc.

3. Address of Operator
16414 San Pedro, #470, San Antonio, Texas 78232

4. Well Location
Unit Letter I : 660 Feet From The East Line and 2310 Feet From The South Line
Section 36 Township 17-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Grayburg at 4410, 4411, 4440, 4490, 4493, 4522, 4528, 4529, 4538, 4554, 4562, 4566, 4574, 4575, 4580 and 4581 (16 holes). Acidize with 2500 gals 15% NEFE Acid, frac with 27,500 gals gelled water with 49,500# 20-40 sand and 2100# 16-30 sand. Put on production with previously completed perforations at 4644-4691'. On production 3-30-92. Production prior to work - 6 BOPD and 25 BWPD. Production following work.- 20 BOPD and 75 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dick Morton TITLE Dilling/Production Mgr. DATE 4-13-92

TYPE OR PRINT NAME Dick Morton TELEPHONE NO. 512-496-2466

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 17 '92

CONDITIONS OF APPROVAL, IF ANY: