

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 31

10 25 AM '92

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Corbin Fed. #28

9. API Well No.

30-025-31186

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southland Royalty Co.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, 660' FN & 810' FEL

17- T18S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other stress frac to remove calcium sulfate scale
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. POH w/pump and 176 1.2" fiberglass and 185 7/8" steel rods. ND WH. NU BOP. Unset TAC at + 10750' & POH w/+11413' of 2 7/8" N80 6.5# tbg.
2. MIRU wireline company. RU lubricator. RIH w/4" casing guns & perforate the Upper Wolfcamp from 10324-46' @ 2 spf for a total of 46 holes. POH
3. RIH w/4" casing guns & perforate the Upper Wolfcamp from 10790-810' @ 2 spf for a total to 42 holes. POH
4. RU Servo-Dynamics. RIH w/a 12' x 2 1/2" stress frac tool inside a 3 1/2" carrier on wireline & position the tool at 10331-43'. Ignite stress frac tool. POH. Repeat
5. RIH w/a 12' x 2 1/2" stress frac tool inside a 3 1/2" carrier on wireline & position the tool at 10791-803'. Ignite stress frac tool. POH. Repeat
6. TIH w/the 2 7/8" production tbg. w/a MA, perforated sub, SN, and TAC to 11413'. Set the TAC @ + 10750' w/the perf sub at +11382'
7. RU & pump 500 gls of AE Aromatic w/a dispersant and non-emulsifier (in accordance w/the Phase II project mixture amts) down the 2 7/8" tbg displacing w/20 bbl 2% KCL water.
8. ND BOP. NU WH & pmping tee. TIH w/the pmp and 3/4" KD steel and 1/2" fiberglass rods
9. Clamp off rods & RDMO PU. Balance pumping unit. Return the well to production & report the rates to the Midland Office.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Production Assistant

Date 12-29-92

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date

1/12/93

Conditions of approval, if any: