

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-394
7. Lease Name or Unit Agreement Name	Buffalo Wallow State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Siluro-Dev
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Siete Oil and Gas Corporation
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: test Delaware formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/91 TOH, perfed 5825'-31' w/4 shots/ft, ran base temp & gamma log, TIH w/pkr & tbg to 5831', spot 1/2 bbl acid, pull pkr to 5782' & set, broke formation, feeding @ 1/2 BPM, formation communicated w/upper zone @ 5750'-60'.
10/19/91 RU & fraced w/14000 gals 30# XL, 2000# 100 mesh, 20000# 20/40, 8000# 12/20 RCS w/rock salt & benzoic acid flakes as diverter, AIR-7 BPM @ 4000 psi, 1/2 BPM on csg @ 1800 psi, max-6500 @ sand out, ISIP-1818, @ 5 min TP-1529 & CP-1658, @ 10 min TP-1456 & CP-1612, @ 15 min TP-1433 & CP-1593, tagged w/RD material, could not run post frac logs.
10/20/91 Unseat pkr, tagged sand @ pkr @ 5785', TOH w/pkr, TIH w/SN & tbg, circ sand out of hole to 5935', pull tbg to 5580', ran temp & gamma log, most frac went into zone @ 5810'-32', major channel @ 5784'-5832', minor channel @ 5754'-84' & 5832'-66', TOH w/tbg, TIH w/pkr to 5715' & set, began swabbing.
10/25/91 Well SI for engineering evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Botley-Seely TITLE Drilling Technician DATE 7/31/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 '92

RECEIVED

AUG 03 1992

PCD HOBBBS