

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawn: DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-394
7. Lease Name or Unit Agreement Name Buffalo Wallow State
8. Well No. 1
9. Pool name or Wildcat Wildcat Siluro-Dev
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Siete Oil and Gas Corporation
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> test Delaware formation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/91 RU & perfed 5810'-20' & 5750'-60' w/1 shot/ft, TIH w/pkr & tbg to 5775' & set, formation broke @ .2 BPM @ 2700 psi, open bypass, spot 500 gals 15% HCl to pkr, close bypass, formation feeding @ .5 BPM @ 2850 psi, broke to 2100 psi @ 2.5 BPM, to 400 psi @ 2.5 BPM, TOH w/pkr, TIH w/retainer & set @ 5778', RT tbg to remove setting tool, pump 10 bbls H2O spacer, squeeze w/100 sxs RFC, formation feeding @ 350 psi @ 2.6 BPM w/50 sxs in formation control pressure on csg to maintain 1500 psi on csg, FPIP-2075, sting out of retainer, TOH.

10/16/91 RU & TIH w/4 3/4" bit, scraper, 6 DC & 2 3/8" tbg, found TOC @ 4881', began drlg cmt.

10/17/91 Drld cmt to retainer @ 5778', pressure test perfs @ 5750'-60' w/1000 psi, held ok, drl reatiner & cmt, trip to 5935', circ hole clean, test perfs 5812'-36.5' to 1000 psi, bled off in 5 min, SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Batley-Seely TITLE Drilling Technician DATE 7/31/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 '92

RECEIVED

AUG 03 1992

OCD HOBBS 011