

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-394
7. Lease Name or Unit Agreement Name Buffalo Wallow State
8. Well No. 1
9. Pool name or Wildcat Wildcat Siluro-Dev
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Siete Oil and Gas Corporation	
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523	
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 18S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: test Delaware formation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 10/9/91 TOH w/tbg & pkr, RU & perfed 5948'-58' w/7 perfs, TIH w/tbg & pkr, set @ 5925', inj rate into perfs @ 2.5 BPM @ 2800 psi, TOH w/pkr, TIH w/retainer & set @ 5935', TOH w/setting tool, TIH w/stinger, sting into retainer, pump 10 bbls spacer, start 50 sxs A RFC 12-3 @ 2.4 BPM, start 100 sxs A self stress 10-10 @ 2.4 BPM, AIR-2.4 BPM @ 2980 psi, max press on displacement 3800, displace cmt to retainer, sting out of retainer, TOH w/tbg.
- 10/10/91 Tagged cmt @ 4600'.
- 10/11/91 RU & TIH w/4 3/4" bit, scraper, 6 DC & tbg to 4600', DO cmt to 5934', found TOC @ 4647', began crlg cmt.
- 10/12/91 Drld cmt, drld to retainer, circ hole clean, TOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Batley-Seely TITLE Drilling Technician DATE 7/31/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 04 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 03 1992

ADD HOBBS