

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-394
7. Lease Name or Unit Agreement Name Buffalo Wallow State
8. Well No. 1
9. Pool name or Wildcat Wildcat Siluro-Dev

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Siete Oil and Gas Corporation
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: test Delaware formation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/91 RU, TIH w/4 3/4" bit, csg scraper, 4 DC & 2 3/8" tbg, D0 retainer & cmt.

10/7/91 TOH, re-perforate zone 5812'-36.5', TIH w/tbg & pkr to 5653', ran base temp & gamma log, move pkr to 5837', spot 2 1/2 bbls acid over perfs, move pkr to 5653' & set, pressure csg to 500 psi, acidized w/2000 gals 15% Hcl + 15 ballsealers, AIR-2.8 BPM @ 2450 psi, formation started feeding @ .8 BPM @ 200 psi, max-2650, ISIP-1800, @ 5 min-1590, @ 10 min-1530, @ 15 min-1460, ran post temp & gamma log, indicated treatment went dn to 5856' & up to 5680', major channel up to 5750', 50% of treatment in zone, RU swab.

10/8/91 Rec. 145 BF, ran temp survey, survey indicated water coming from zone @ 5948'-58', RD swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Batley Seely TITLE Drilling Technician DATE 7/31/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 04 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 03 1992

DCD MOBS