

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-394
7. Lease Name or Unit Agreement Name	
Buffalo Wallow State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Siluro-Dev

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Siete Oil and Gas Corporation	
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: test Delaware formation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/91 RU & perforated 5812', 14', 15.5', 17', 18.5', 20', 21.5', 23', 24.5', 31' & 36.5', TIH w/2 3/8" tbg & pkr, set pkr @ 5846'.

10/3/91 Ran base temp & gamma log, pump 50 bbls 2% KCl, spot 3 bbls acid over perfs, pull pkr to 5553' & set, acidized w/2000 gals 15% Hcl + 22 ballsealers, AIR-3.5 BPM @ 2700 psi, FPIP-2650, max-4000 @ ballout, ISIP-1500, @ 15 min-500, RU & ran post acid temp & gamma log, logs indicated channel dn to 6050', channel up to 5750', start swabbing, rec. 86 bbls, lay dn swab, unseat pkr & TOH.

10/4/91 TIH w/cmt retainer to 5778' & set, pressure csg to 500 psi, established inj rate, mixed 100 sxs C + 8% D127 FLA + .4% D-65 & 100 sxs C Neat @ 14.8#/gal, mixed @ 2.5 BPM, displace @ 2 BPM for 12 bbls, slow rate to 1 BPM for 5 bbls, slow rate to 1/2, SD w/1/2 bbl cmt in tbg, FPIP-1700, sting out of retainer, release pressure, TOH w/tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Catley - Seely TITLE Drilling Technician DATE 7/31/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 '92

RECEIVED

AUG 03 1992

DCD MOBS