State of New Mexico herals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088	
Santa Fe, New Mexico 87	504-2088

VELL API NO.	
30-025-31187	
5. Indicate Type of Lease STATEXX	FEE
6. State Oil & Gas Lease No.	

1000 Ido Biene Rui, Amer, Idvi 6/410	6. State Oil & Gas Lease No.		
	VB-394		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	" Locate Faithe of Onit Agreement Name		
1. Type of Well:			
OIL GOS C	1		
2. Name of Operator	Buffalo Wallow St.		
Siete Oil and Gas Corporation	8. Well No.		
3. Address of Operator	1		
P.O. Box 2523, Roswell, NM 88202-2523	9. Pool name or Wildcat		
4. Well Location	Wildcat Siluro-Dev		
	980 Feet From The West Lin		
Section 1 Township 18S Range 35E	NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
DEDECTIVE DESIGNATION AND THE PROPERTY OF THE	ordorn her only or;		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEI	CASING TEST AND CEMENT JOB		
OTHER: Test Delaware formation XXX OTHER:			
12 Describe Proceed or Completed Outside (Cl. 1			
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includwork) SEE RULE 1103. 	ing estimated date of starting any proposed		
Siete Oil and Gas Corporation proposes to test the show			
Siete Oil and Gas Corporation proposes to test the above cap formation as follows:	otioned well in the Delaware		
Well Data: CIBP @ 8250' w/55 sxs cmt on top			
Cmt circ up in 8 5/8" csg, TOC @ top/log @ 2424'			
omo offo up in o 5/6 csg, foc @ cop/fog @ 2424.			
TIH & perforate 5812', 14', 15.5', 17', 18.5', 20', 21.5', 2	221 24 54 254		
acidized w/2000 gals 15% HCl, swab test, if needed frac w/20	23', 24.5', 31' & 36.5',		
100 mesh, 30,000# 20/40 & 12,000# 12/20, flow back & produce	0,000 gals 30# XL, 2000#		
20/40 & 12,000# 12/20, Flow back & produce	s Mell.		

I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE CALLY CALLY COLLY	lge and belief.	10/2/91
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVIOR	тпи	AUG 0 4 '92
CONTRETIONS OF APPROVAL TO ANY		•