PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

District III

Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

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■ AMENDED REPORT

Form C-104

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Burlington Resources Oil and Gas Company								026485		
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