

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING  
OFFICE FOR NE  
OF COPIES REQ  
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(See instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		2. NAME OF OPERATOR <b>Meridian Oil Inc.</b>		3a. AREA CODE & PHONE NO. <b>915-686-5800</b>			
3. ADDRESS OF OPERATOR <b>P.O. Box 51810, Midland, TX 79710-1810</b>				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' FNL &amp; 330' FEL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>					
9a. API WELL NO. <b>30-025-31192</b>		14. PERMIT NO.		DATE ISSUED <b>3/11/91</b>		12. COUNTY OR PARISH <b>Lea</b>		13. STATE <b>NM</b>	
15. DATE SPUNDED <b>3/21/91</b>		16. DATE T.D. REACHED <b>3/25/91</b>		17. DATE COMPL. (Ready to prod.) <b>08 April 1991</b>		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <b>3687' GR.</b>		19. ELEV. CASINGHEAD <b>3687'</b>	
20. TOTAL DEPTH, MD & TVD <b>3800'</b>		21. PLUG BACK T.D., MD & TVD <b>3747'</b>		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY <b>ROTARY TOOLS</b>		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>3494'-3514' 4 spf, 84 holes in Yates sand.</b>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <b>DLL/MSFL/GR; CNL/GR; CNL/LDT/CAL/GR</b>		26. TYPE OF COMPLETION <b>300 sx Class C-Circulated</b>		27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Amount Pulled	
8-5/8"		28		430'		12-1/4"		300 sx Class C-Circulated	
5-1/2"		15.5		3800'		7-7/8"		360 sx Class C Lite	
								Tail w/300 sx Class C Neat	
								Top w/100 sx Pacesetter Lite	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2-3/8"		3447'							
DATE OF FIRST PRODUCTION <b>10 April 1991</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>2" x 1-1/4" x 20' RHBC Pump</b>		WELL STATUS (Producing or shut-in) <b>Producing</b>		DATE OF TEST <b>4/11/91</b>		HOURS TESTED <b>24</b>	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL - BBL.		GAS - MCF.		WATER - BBL.	
				110		30		66	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL - BBL.		GAS - MCF.	
		20							
35. LIST OF ATTACHMENTS <b>Inclination survey, C-104, Plat, Logs</b>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <b>Robert L. Bradshaw</b>		TITLE <b>Sr. Staff Environmental Rep.</b>		DATE <b>17 April 1991</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1430'	
				Salt, top	1595'	
				Salt, base	2920'	
				Yates	3220'	
				7 Rivers	3650'	