Appropriate District Offices DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STRICT III 30 Rio Brazos Rd., Azzec, NM 87410	REQU	EST FC	R Al	Т(OWAB	LE AND A	UTHO	RIZA	TION				
TO TRANSPORT OIL AND NATURAL GAS									1 11 11 11 11 11 11 11 11 11 11 11 11 1				
BTA Oil Producers								30-025-31206					
dress 104 S. Pecos, Mid		TX 7	7970.	1			(P)		1				
ason(s) for Filing (Check proper box)					6	U Othe	r (Please						
w Well	0.1	Change in	-		r or:		Effe	ecti	ve 8-1-	91			
completion	Oil	_	Dry G		. 7								
ange in Operator	Casinghea	La Car	Colloc		<u></u>								
hange of operator give name address of previous operator													
DESCRIPTION OF WELL AND LEASE							Enemation Kind of				12	Lease No.	
ase Name	Well No. Pool Name, Inc			e, Includi in Mo	1fcamp.		XSHAKX F	ederal or Re	IX NMO7	NM078148			
French, 9004 JV-I	<u>-</u>	1	1 00	LD	111 110	Troum,							
cation H	. 19	80	East I		a The	North Lie	and	510	Fee	t From The .	East	Line	
Unit Letter	:		_ rea i	TULL								County	
Section 24 Township	185		Range	<u>e</u>	32E	<u>, Ņ</u>	MPM,		.ea				
		55 OF O		NT.	NIA TT	IDAL GAS				_			
I. DESIGNATION OF TRANS	XXX	or Coade	nsate	שאו	11/1/10	Address (Gi	Address (Give address to which approved copy of this form is to be sent)						
Texas N.M. Pipel			L		P.O.Bo	P.O. Box 2528, Hobbs, N. Address (Gire address to which approved a production), Oderstand				40			
ame of Authorized Transporter of Casing	head Gas	XXX	or P	r <u>y</u> G	88 🗀	Address (G	e address	E Whi	ch approved	copy of this)	form is to be se 0.74.2	unt)	
Phillips 66 Natu	ral G	as Co.	3P791	Ga —	8 Corp	CTAGGI P	nbrot	ο κ, ι	odessa,	2	9702		
well produces oil or liquids,	Unit	Sec.	Twp		•	ls gas actua	l y connec es	led?	When				
ve location of tanks.	<u> P</u>	124	18		32E								
this production is commingled with that it. COMPLETION DATA	from any c	ther lease o	r pooi,	Rive	COMMINI	Bung olem					_,		
. COMPLETION DATA		Oil We	11	G	as Well	New Well	Works	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	Ĺ			Trans David	<u> </u>			P.B.T.D.	ــــــ	_1	
Date Spudded	Date Co	mpi. Ready	to Prod	L.		Total Depth				F.B.1.D.			
	ļ.,—,	C. D du ning	Format	ion		Top Oil/Ga	Pay			Tubing De	pih		
levations (DF, RKB, RT, GR, etc.)	ne of Producing Formation									Depth Casing Shoe			
erforations				_						Depth Cas	ing Shoe		
							710 DI						
TUBING, CASING AND						D CEMEN'	DEPTH SET				SACKS CEMENT		
HOLE SIZE		CASING &	TUBIN	IG S	SIZE		DEFT	n SET					
	 			_									
													
V. TEST DATA AND REQUE	ST FO	R ALLO	WAB	LE			~~ 47/44/	i ion ali	lowable for 1	his depth or t	e for full 24 h	ours.)	
OIL WELL (Test must be after	recovery	of total volu	me of le	ood	ou and m	Producing	Method (Flow, p	ump, gas lift	, etc.)			
Date First New Oil Run To Tank	Date of	Test											
Length of Test	Tubing	Pressure				Casing Pr	terne			Choke Si	26		
Leagus & 1ex							Water - Bbis				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.					Water - B	Water - Buit						
GAS WELL						Rhis Co	densate/N	1MCF		Gravity	of Condensate		
Actual Prod. Test - MCF/D	Leagu	h of Test				30.2.							
	Tubing Pressure (Shut-in)					Casing P	Casing Pressure (Shut-in)				12.6		
Testing Method (pitot, back pr.)	100.			-									
VI. OPERATOR CERTIF	CATE	OF CO	MPL	ΙA	NCE][OII	\sim	NCER	ΛΑΤΙΩΙ	N DIVIS	ION	
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is true and complete to the best of n	ny knowle	age and beli	ы. 	2_		D	ate Ap	prov					
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Signature Dorothy Houghton,	Regul	atory_	Admi	ni	strat	or∥ →	:410						
Printed Name		915-				 	::::e						
_7-23-91		417=	<u>68∠−</u> Telep	hone	e No.	—							
Date													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

