Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410						LE AND A							
perator BTA Oil Producers							Well API No. 30-025-31206						
Address													
104 S. Pecos, M Reason(s) for Filing (Check proper box)		TX 7	9701			Oth	r (Please	explai	7)	.,	 -		
New Well		Change in			:			•					
Recompletion	Oil		Dry G										
Change in Operator	Casinghe	ad Gas	Conde	nsate	Щ_								
and address of previous operator						,							
II. DESCRIPTION OF WELI	AND LE	,)				· .	Kind	of Lease	I	ease No.	
French, 9004 JV-P Well No. Pool Name, Included Corbin So						-	fcamp)	1	Sale,	Federal of Fe	rederal of Feb. NM078148		
Location	. 1	980	F F	· 7%	- No	orth Lin		510 -	Ea	et From The	East	Line	
		700								et Floid The			
Section 24 Towns	hip 18S		Range	321	<u> </u>	,N	MPM, I	Lea				County	
III. DESIGNATION OF TRA	NSPORT	or Conden		ND NA	TU	RAL GAS			- L	Laam of this f	arm is to be s		
Name of Authorized Transporter of Oil		P.O.Box 2039, Tulsa, C											
Sun Refining & Marketing Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Gir	e address	io wh	ch approved	copy of this f		ent)	
Phillips 66 Natural Gas Co.						4001 Penbrook, Odessa					79762		
If well produces oil or liquids, give location of tanks.	Unit		Twp.		Rge.	Is gas actual	у соппеси	ed?	When	1 ? 5-14-	_Q 1		
If this production is commingled with the	o from any o	ther lease or	18		32 minel	Yes ing order num	ber:			<u> </u>	71		
IV. COMPLETION DATA	a nom any o	alti ioast oi	<i>p</i> ~~, g,				-						
		Oil Well	$\neg \vdash$	Gas W	ell	New Well	Workov	/er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		XX				XX Total Depth	<u> </u>			DDTD	<u> </u>		
Date Spudded	l l	npl. Ready to	Prod.			Total Depui	11343			P.B.T.D. 110	55		
4-5-91 5-14-91 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay			Tubing Dep			
3804' GR 3818' RKB Wolfcamp						10965					10785		
Perforations										Depth Casin	•		
10965-11014'		TIBING	CAS	ING A	ND	CEMENT	NG REC	COR	D	1 113	43		
HOLE SIZE	Т с	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
17-1/2		13-3/8				410					450 sx - Circ		
11		8-5/8				4500					1800 sx - Circ		
7-7/8							11343			200	0 sx - (Circ	
V. TEST DATA AND REQU	FST FOR	ALLOW	<u>/8_t</u> ABLE	bg E		L	10785_				 		
OIL WELL (Test must be after	er recovery of	total volume	of load	i oil an	d mus	i be equal to o	r exceed to	op allo	wable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of	Test				Producing N	lethod (Flo	ow, pu	mp, gas lift,	etc.)			
5-14-91		5-18-91					W			Choke Size			
Length of Test	Tubing I	Tubing Pressure 250				Casing Pres]	18/64		
24 hrs Actual Prod. During Test	Oil - Bh	Oil - Bbls.				Water - Bbls.				Gas- MCF	Gas- MCF		
240 bbls	Gii - Bu	240					70				288		
GAS WELL													
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIF	CATE C	OF COM	PI JA	NCF							D. #2:		
I hereby certify that the rules and re	gulations of t	he Oil Conse	rvation		-		OIL C		ISERV	'ATION	וצועוט	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										MAY	Way 20 1991		
is true and complete to the best of t	ny knowledgi	and Deliel.	-A	/		Dat	e Appı	rove	d	450 20 70			
Walathe	r &///	01 <i>0 al</i> l	[//	211		11							
Signature	710	rege		11		∥ By.			•		- f-		
Dorothy Houghton	n, Regu	látory	Adm:	<u>inis</u>	tra	τφir							
Printed Name 5-20-91	ç	15-682-				Title	9						
5.20,2			lephone			Ш							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.