

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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BLM Roswell District
Modified Form No.
NM60-3160-3

(See other In-
structions on
Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM078148	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		8. FARM OR LEASE NAME French, 9004 JV-P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 510' FEL Unit H At top prod. interval reported below At total depth SE/NE		9. WELL NO. 3	
9a. API Well No. 30-025-31206		10. FIELD AND POOL, OR WILDCAT Corbin South (Wolfcamp)	
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T18S, R32E	
15. DATE SPUN 4-5-91		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 5-2-91		13. STATE NM	
17. DATE COMPL. (Ready to prod) 5-14-91		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3804' G.R. 3818' KB	
20. TOTAL DEPTH, MD & TVD 11,343		19. ELEV. CASINGHEAD	
21. PLUG. BACK T.D., MD & TVD 11,055		23. INTERVALS DRILLED BY 11,343	
22. IF MULTIPLE COMPLEMENTS, HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 10,965'-11,014 (Wolfcamp)	
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL-M-SFL-GR; CN-LD-GR		26. WAR DIRECTIONAL SURVEY MADE No	
27. WAR WELL CORED No		28. WAR WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	61#	410	17-1/2
8-5/8	24 & 32	4500	11
5-1/2	17	11343	7-7/8
30. CEMENTING RECORD			
AMOUNT PULLED			
450 sx - Circ			
1800 sx - Circ			
2000 sx - Circ			
31. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
32. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	10,785	10,785	
33. PERFORATION RECORD (Interval, size and number)			
10,965 - 11,014 w/2 spf (53 holes)			
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,965-11,014		A w/2700 gals 15% NE-FE + ball sealers.	
35. PRODUCTION			
DATE FIRST PRODUCTION 5-14-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 5-18-91		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD OIL--BRL. 240	GAS--MCF. 288
WATER--BRL. 70	GAS-OIL RATIO 1200		
FLOW. TUBING PRESS. 250	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE OIL--BRL. 240	GAS--MCF. 288
WATER--BRL. 70		OIL GRAVITY-API (CORR.) 42°	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
37. TEST WITNESSED BY Ray Hardy			
38. LIST OF ATTACHMENTS C-104, Inclination, Logs			
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dorothy Vaughan		TITLE Regulatory Administrator	
DATE 5-20-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	11,183	11,343	DST #1 Tool open 70 min Rec: 600' mud & 2850 SW Pressures: 1H=5,635 psi 10 min: PF=576-691 psi 60 min: ISI=3427 psi 60 min: FF=781-1, 824 psi 120 min: FSI=3281 psi FH=5635 psi Sampler: 525 psi - 2600 cc salt water	Queen San Andres Delaware Bone Spring 1st BS sd 2nd BS sd 3rd BS sd Wolfcamp A Wolfcamp B	3955 4573 5189 6977 8411 9088 9328 10232 10962	