

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-31206

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BTA Oil Producers

3. ADDRESS OF OPERATOR
 104 S. Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FNL & 510' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11 Miles South of Maljamar

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 510'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3804' GR 3819' RKB

5. LEASE DESIGNATION AND SERIAL NO.
 NM 078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 French, 9004 JV-P

9. WELL NO.
 3

10. FIELD AND POOL, OR WILDCAT
 Corbin South (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 24, T18S, R32E

12. COUNTY OR PARISH
 Lea

13. STATE
 NM

16. NO. OF ACRES IN LEASE
 240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

19. PROPOSED DEPTH
 11,350'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 April 1, 1991

PROPOSED CASING AND CEMENTING PROGRAM Capitan Controlled Water Basin

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5	400'	450 sx - Circ
11	8-5/8	24 & 32	4500	2000 sx - Circ
7-7/8	5-1/2	17	11350	2000 sx - TOC + 3500'

BOP - 3000 psi - Attached Schematic

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

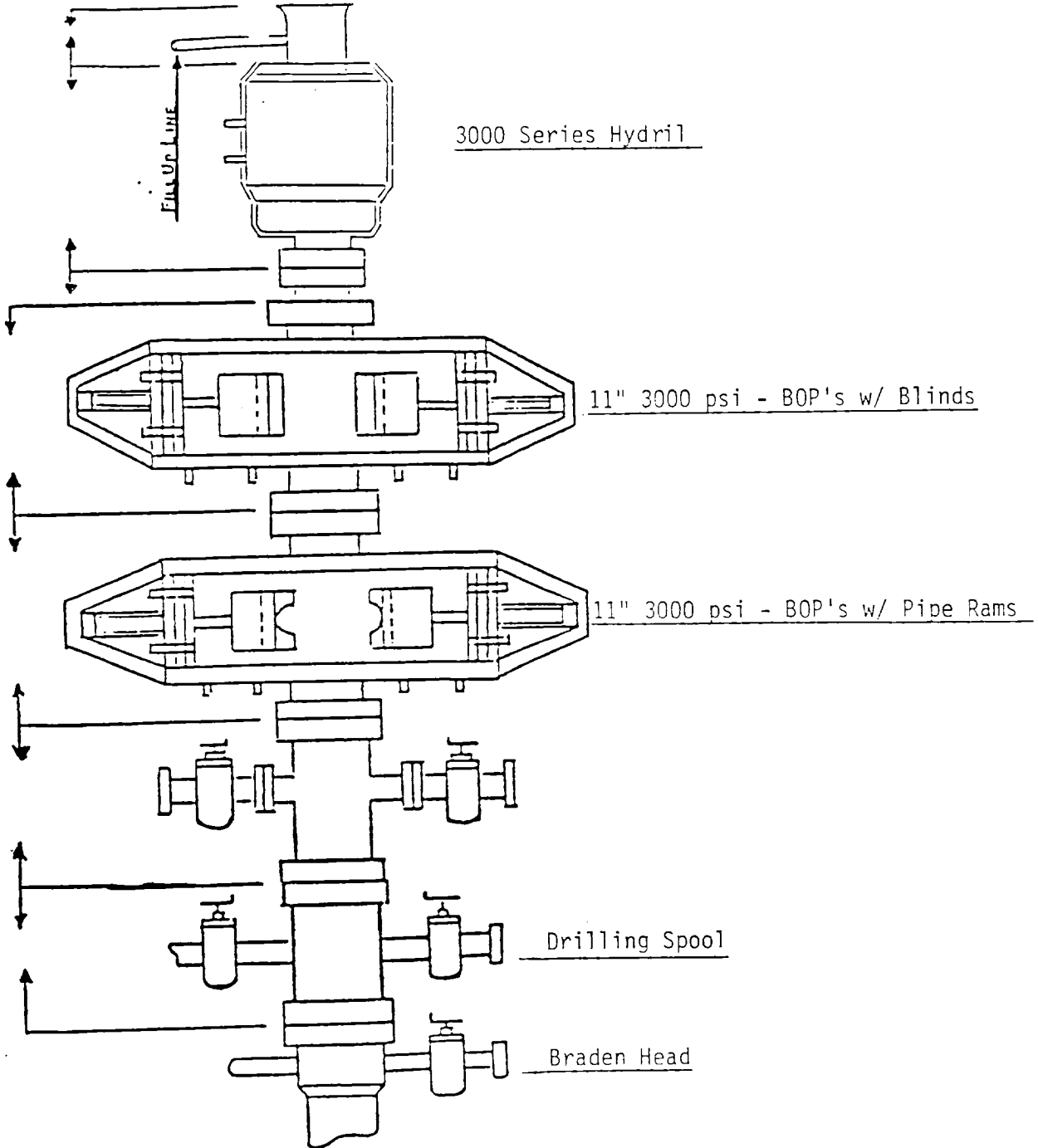
24. SIGNED Dorothy Houghton TITLE Regulatory Administrator DATE 3-4-91
 (This space for Federal or State office use)

PERMIT NO. Orig Hand APPROVAL DATE 3-25-91
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

BTA OIL PRODUCERS

Driller's Zero 1 ft Above Rotary Table



BTA OIL PRODUCERS
French, 9004 JV-P
Well No. 3
Sec 24, T18S, R32E
Lea Co., N.M.

16/17/8 8002

ELF

RECEIVED

MAR 28 1991

1991
MAR 28 1991