

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31211
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs GSA Unit
8. Well No. 225
9. Pool name or Wildcat Hobbs Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3620.2 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Amoco Production Company (Room 17.182)
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	4. Well Location SL/BHL Unit Letter M 541/5 Feet From The West Line and 647/683 Feet From The South Line Section 34/33 Township T-18-S Range R-38-E NMPM Lea, NM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3620.2 GL	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Zone 1 / Reperf / Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU 6-28-93. POH X R X PMP X TBG. ISOLATE PERFS 4056-4092. LOAD BACKSIDE X 100 BBLS X 500 PSI X ESTB INJ RATE. SET CIBP X 2 SX SN AT 4105'. SQUEEZE PERFS 4056-4092. SET PKR X 4009 X ESTB INJ RATE. SET CMT RET X 4009' SQ X LEAD OF CLASS C X 2% CACL X 4# SX/TUFFPLUG. FOLLOW 50 SX CLASS C CMT X .5% CONTROL FLUID LOSS (D-127) WOC. DO CMT 3997-4009 X DO CMT RET 4009-4011. DO CMT TO 4096 X CIRC HOLE CLEAN. WOC. PRS TST X REPERF 4056-4092 X 1000 PSI. DO CMT 4008-4092, DO CMT RET 4006-4008, SQ PERFS 4056-4097. RIH X PKR X SA 4105'. LOAD BACKSIDE X TST X 800 PSI X ACD W/5000 GAL 20% NE CHL IN THREE STAGES X 1500 GAL ACD 500# ROCK SALT 1500 GAL ACD 700# ROCK SALT 2000 ACD. AVG TRTP 0 X MAT TRIP 60 X AIR 1 BPM X ISIP 0. FLUSH TO PERFS X 75 BBLS CLEAN WATER. REL PKR X POH. RIH X PROD QUPT X RETURN WELL TO PROD 7-12-93

	OIL	WATER	GAS
BEFORE WORK OVER 6-12-93	87	4379	48
AFTER WORK OVER 7-15-93	116	1905	21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 07-19-93
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1993

JOHN HOBBS (GSA) UNIT #225 (705478)
GRAYBURG-SAN ANDRES
5'FWL-683'FSL, SEC.34, T18-S, R38-E
LEA COUNTY, NEW MEXICO REVISED (11-04-92 HXE)

API 30-025-31211
COMPLETION DATE 6-18-91
SPUD DATE 5-25-91

ELEVATION 3634.78 KB
ELEVATION

FPD 6-18-91

BOTTOM OF 10.75 IN OD, 40.5 LB/FT

Ø 1615, CMT W/1100SX SKS

CLASS CLASS C

S₂ Z PERF 4056-4092
W/4SPF

DEPTH INTERV 4056-4092
DEPTH INT ACID 5400 GALS 20% NE HC

PERF 4118-4310
W/4SPF

PBTD AT 4370 FT

BOTTOM OF 7 IN OD